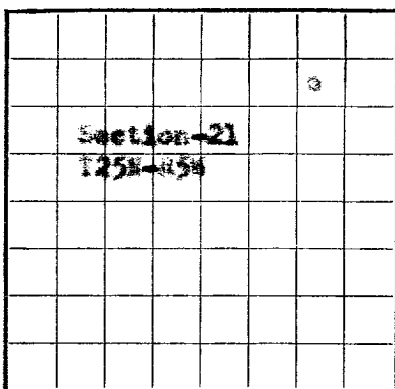
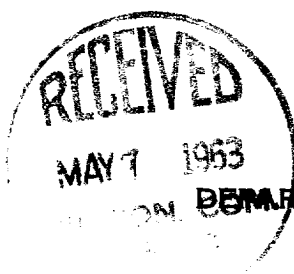




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Amerasia Petroleum Corporation Address Box 1469, Arapaho, Colorado
Lessor or Tract Federal Gov't. (Apache) Field Basin Dakota State New Mexico
Well No. 11 Sec. 21 T 25N R. 5E Meridian 10W County San Ysidro
Location 1000' ft. N of 1/4 Line and 1000 ft. E of 1/4 Line of Section 21 Elevation 6736'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. R. FloresDate May 3, 1963 Title Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/31/63, 1963 Finished drilling Comp. 4/25/63, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2872'-2945' to 2945' No. 4, from 7043'-7201' to 7201'
No. 2, from 3715'-3860' to 3860' No. 5, from 7201'-7295' to 7295'
No. 3, from 3875' and above sand protected with cement. to top of int. 2800' No. 6, from fracturing from above sections

IMPORTANT WATER SANDS

No. 1, from None encountered No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	6	HAZ	243'	2"	none - cement circulated.			
3-1/2"	7.2	10	HAZ	7336'	none	none			
3-1/2"	7.2	10	HAZ	7336'	none	none			
9-5/8" casing, 243' in length at 3875' & cemented 4/25/63. Cement top of cement outside 3/4" gap. on lower stage at 5080' and second stage at 2800'.									
after drilling out C. V. tool, tested 3 1/2" casing 4/25/63 for 1/2 hr. held OK.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	243'	200	Halliburton - cement circulated.		
3-1/2"	7336'	350	Halliburton	9.3	
3-1/2"	C. V. string tool cemented at 2800' above.				

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None	None	None	None	None	None	None
None - see below for completion.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from 0' feet to 7350' feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1500' _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0' to 7350'	Sand and shale		
Kirtland-Fruitland	2480'	+4266'	Upper Gallup 6211' - 535'
Pictured Cliffs	2872'	+3874'	Lower Gallup 6442' - 304'
Lewis	2945'	+3801'	San Jose 6573' - 73'
La Ventana "A"	3715'	+3031'	Lower Mancos 6779' - 33'
Base La Ventana "A"	3860'	+2886'	Greenhorn 6979' - 233'
Allison-Cleary	4512'	+2234'	Granger 7043' - 297'
Point Lookout	5068'	+1678'	Upper Dakota 7201' - 455'
Mancos	5248'	+1498'	Lower Dakota 7295' - 549'

4-25-63 - 7350' TD: Drilled out C. V. Tool at 3875' and circulated hole clean, to 7295' TD, tested 3 1/2" casing with 4500' press. for 1/2 hour held OK.
Lame-wells perforated from (7076'-7096') (7204'-7222') & (7243'-7269') 1/2-hole per ft. Halliburton sand-water treated thru above perforations 4/50,000 Sand and 48,870 Gals. water, ax. treating press. 5000', avg. inj. rate 14.6 bbls. day. Job completed 12:00 Noon, 4/25/63, opened well to pit at 12:15 PM, start flowing back fracture water, and died. Swabbed 4 hour and well kicked off and started flowing.
Put well on flow test and at end of 3 hrs. gas reading at rate of 3,379 scf daily, thru 2 1/2" Adj. choke, 4/25/63, 1000' had some odor of distillate.
Completed 4/25/63.

U.S. GEOLOGICAL SURVEY
BUREAU OF MINERAL INVESTIGATION
WASHINGTON, D.C. 20508

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