

OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD

AZTEC, NEW MEXICO

December 23, 1964

Amerada Petroleum Company
Box 1469
Durango, Colorado

Attn: Mr. L. F. Furse

Re: Amerada Petroleum Company
#11 Jicarilla Apache F.
A-21-25N-5W, Basin Dakota Pool

Dear Mr. Furse:

Order R-333-F, Chapter 2, Section 2, Paragraph 1, specifies that all production during the 14-day conditioning period plus the 7-day deliverability test period shall be at static wellhead working pressures not in excess of 75% of the previous annual 7-day shut-in pressure for the well if such pressure is available; otherwise the 7-day initial deliverability shut-in pressure of the well shall be used. The order further states that in the event the existing line pressure does not permit a drawdown as specified with the well producing unrestrictedly into the pipeline the operator shall request an exception to this requirement on the Form C-122-A.

The annual test for the above well was received in this office December 14, 1964. The corrected working pressure on this well was 1276psia, the shut-in pressure as measured was 1350 psia and the shut-in pressure from the previous annual test was 1454 psia. This represents a drawdown of only 11.4%; therefore the well does not comply with the testing order, as it is obvious that by altering the choke setting in the well a 25% drawdown can be obtained into the existing line pressure.

As it is now too late in the year to re-schedule this well for annual deliverability test and submit it prior to January 10, 1965, which is the final date upon which 1964 tests may be submitted without penalty, we are using the deliverability from your test as submitted to calculate allowable effective 2-1-65; however we are directing that the well be immediately scheduled for re-test and upon receipt of this test we will correct your allowable to the new deliverability effective 2-1-65.

OIL CONSERVATION COMMISSION
1000 SIX BRADDOCK ROAD
ALBANY, NEW YORK

Dear Sir:

Enclosed for the
Commission are
three copies of the
report of the

Commissioner of the
Department of the
Interior, dated

March 1, 1910.

The report contains a detailed statement of the
work of the Commission during the year 1909, and
also a statement of the work of the Commission
during the year 1910, up to the date of the
report. The report is divided into two parts,
the first of which contains a statement of the
work of the Commission during the year 1909,
and the second of which contains a statement of
the work of the Commission during the year 1910,
up to the date of the report.

The report is divided into two parts, the first of
which contains a statement of the work of the
Commission during the year 1909, and the second
of which contains a statement of the work of the
Commission during the year 1910, up to the date
of the report.

The report is divided into two parts, the first of
which contains a statement of the work of the
Commission during the year 1909, and the second
of which contains a statement of the work of the
Commission during the year 1910, up to the date
of the report.

When the new test is conducted the working pressure should be regulated so that it does not exceed 1090#. This working pressure when used with the 1454 psia shut-in pressure from the previous annual test will represent a drawdown of 25%.

If you have any questions regarding this matter, please contact us.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECA:ks

cc: Oil Conservation Commission
Santa Fe, New Mexico

Mr. Eddie Marcum
EPNG, Farmington, N.M.