

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache  
Cont. #149, Tract #246

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "F"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dako

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Amerada Hess Corporation

3. ADDRESS OF OPERATOR  
Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1000' FNL & 1000' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6726' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to MIRU pulling unit, install BOP & pull 1.9" tbg. TIH w/2-7/8" bit & clean out any fill w/nitrogen. TIH w/3-1/2" Md. C RBP, Md. H retrieving head & Md. EA retrievmatic pkr. on 1.9" tbg. Set RBP at + 7025', pull 1 jt. tbg., set pkr. & test RBP to 1000#. Load csg.-tbg. annulus w/65 bbls. 2% KCL water & press. test csg. to 750#. If no csg. leak is detected, circulate fluid fr. csg. w/nitrogen, retrieve RBP & TOH. If csg. leak is detected, locate csg. leak w/pkr. & RBP. Set RBP at + 7025' & spot 1 sk. sand on top of BP. Set Md. B-1 cement retainer & cement squeeze csg. leak w/volume to be determined by rate & press. test. Drill out cement & retainer & test squeeze. Circ. sand off RBP. Circ. fluid fr. csg. w/nitrogen & TOH w/RBP. TIH w/pkr. set at + 7051' & press. test tbg. to 2000#. Pump 750 gal. 7-1/2% HCL acid, displace acid w/20 bbls. 2% KCL water. Swab back load & evaluate prod. potential. If necessary, perforate 3-1/2" csg. fr. 7204' 7222' & fr. 7243' - 7269' w/2 SPF. TIH & set 3-1/2" pkr. at + 7050'. Break down perfs. w/1000 gal. 15% HCL acid & displace w/20 bbls. 2% KCL water. Swab back load & evaluate prod. potential.

RECEIVED  
DEC 20 1989

OIL CON. DIV.  
DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. E. Whaley, Jr.*

TITLE

Supv. Adm. Svc.

DATE

9-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 13 1989

WASHINGTON RESOURCE AREA

\*See Instructions on Reverse Side