

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other Instructions on Form 1000-1000)

Expires August 11, 1984  
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT for such proposals.)

|                                                                                                                                                                |  |                                                                                   |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                               |  | 6. IF INDIAN ALLOTTEE OR TRIBE NAME<br>Jicarilla Apache<br>Cont. #149, Tract #246 |  |
| 2. NAME OF OPERATOR<br>Amerada Hess Corporation                                                                                                                |  | 7. UNIT AGREEMENT NAME                                                            |  |
| 3. ADDRESS OF OPERATOR<br>Drawer D, Monument, New Mexico 88265                                                                                                 |  | 8. FARM OR LEASE NAME<br>Jicarilla Apache "F"                                     |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below)<br>At surface<br>1000' FNL & 1000' FEL |  | 9. WELL NO.<br>11                                                                 |  |
| 14. PERMIT NO.                                                                                                                                                 |  | 10. FIELD AND POOL, OR WILDCAT<br>West Lindrith Gallup Da                         |  |
| 15. ELEVATIONS (Show whether DT, ST, GR, etc.)<br>6726' <i>DF</i> <i>GL</i>                                                                                    |  | 11. SEC., T., R., M., OR BLE. AND-<br>SURVEY OF AREA<br>Sec. 21, T25N, R5W        |  |
|                                                                                                                                                                |  | 12. COUNTY OR PARISH<br>Rio Arriba                                                |  |
|                                                                                                                                                                |  | 13. STATE<br>N.M.                                                                 |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENTS\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-3 to 12-18-89

MIRU pulling unit, removed well head & installed BOP. Checked fill at 7268'. TOH w/1-1/2" tbg. TIH w/2-7/8" bit to 7086'. RU Halliburton & pumped 72,000 SCF N2 down tbg. Failed to circ. Pumped 32,500 SCF N2 down tbg. Circ. & recovered 18 b.w. Pumped 70,000 SCF N2 down tbg. Failed to circ. Pumped 43,800 SCF N2 down tbg. Circ. & rec. 18 b.w. Pumped 110,900 SCF N2. Failed to circ. TOH w/1-1/2" tbg. TIH w/BP & Arrow set II pkr. on 1-1/2" tbg. Set BP at 7012', pulled 1 jt. tbg. & set pkr. Tested BP to 1000#. Held OK. Pulled tbg. & tested csg. at intervals & found hole in csg. between 1775' - 1837'. RU Halliburton & spot 1 sk. sand on top BP. TOH. TIH w/3-1/2" tension pkr. & set at 1451'. Pumped 200 sks. Class G cement w/CAC02. RD Halliburton. WOC. Released pkr. & TOH. TIH w/2-7/8" bit & drld. cement fr. 1540' - 1976'. Circ. hole clean. Press. tested squeeze to 750#. Held OK. Washed sand off BP & TOH w/bit. TIH w/retrieving head & TOH w/BP. RU swab & swabbed well. Removed BOP & installed well head. 11-17 to 12-17-89 - Well CI. 12-18-89 - MIRU Swab unit & swabbed well in to pipe line. Test of 12-21-89: Flowed 1 MCFGPD in 24 hrs.

RECEIVED

MAR 26 1990

OIL CON. DIV  
DIST. 3

Accepted For Record

MAR 12 1990

Chief, Branch of  
Mineral Resources  
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supv. Adm. Svc.

DATE

12-26-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (43 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.