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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	2		
PRORATION OF	ICE		
Operator			

(Date)

	SANTA FE		NEW MEXICO OIL	T FOR ALLOWA	COMMISSION BLE		Supersedes Old C-104 and C-1			
	U.S.G.S.	AUTH	ORIZATION TO TE	AND UO TRORZAMA	AND MATHDAL	Effective 1-1-	65			
	LAND OFFICE	,	OKIZATION TO TE	RANSPORT OIL	AND NATURAL	GAS				
	TRANSPORTER GAS									
	OPERATOR 2									
I	Operator									
	Skelly	y Oil Company	7							
	Address	- 730 W-11								
	Reason(s) for filing (Check prop	er box)	s, New Mexico	Other	(Please explain)					
	New Well		in Transporter of:							
	Recompletion Change in Ownership	Cil Casinghe	Dry €	Gas ensate						
	If change of ownership give na	ame								
	and address of previous owner	·								
II.	DESCRIPTION OF WELL A		Poc. Name, Including							
	C. W. Roberts	4	Undesignated		Kind of Leas State, Feder	se ^{ral or Fee} Federal	Lease No.			
	Location									
	Unit Letter;	Feet Fro	om The South	ine and <u>660</u>	Feet From	The West				
	Line of Section 16	Township 25	N Range	. 3w .	NMPM, Rio	Arriba	County			
III.	DESIGNATION OF TRANSP	PORTER OF OIL	AND NATURAL G	AS						
	Name of Authorized Transporter	Address Give ad	Address Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter	Rock Island Oil & Refining Company, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas			4907 E. Main, Farmington, New Mexico Address Give address to which approved copy of this form is to be sent)					
	None - Gas being ve				app.	over copy of their form is a	o de sem)			
	If well produces oil or liquids, give location of tanks.	Unit Sec		Is gas actually on No		hen				
IV	If this production is commingle. COMPLETION DATA									
- • •	Designate Type of Comp		Oil Well Gas Well	New Well Work	kover Deepen	Plug Back Same Res	s'v. Diff. Res'v.			
	Date Spudded		Ready to Prod.	Total Depth		P.B.T.D.				
				Total Berti.		P.B.1.D.	I			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	1	& TUBING SIZE	i	TH SET	SACKS CEM	ENT			
	<u> </u>						-			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tank	Date of Test			(Flow, pump, gas li	ift, etc.)				
	Length of Test	Tubing Pressu	ıre	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbis.		Water - Bb.s.		Gas - MCF				
	CAG WEST									
	GAS WELL Actual Prod. Test-MCF/D	Length of Tes	t	Bbls. Condensate	/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)	Casing Pressure (Shut-in	Choke Size				
VI.	CERTIFICATE OF COMPL	IANCE			DIL CONSERVA	TION COMMISSION	4			
				APPROVED						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYOnging							
				TITLE SUPER						
	± ~ }	ಕ್ಷ ತಿಳಿ ಕಡ ು		H						
· Sidimū) v. E. Billerse				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	(
	District Sup	Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	March 1, 196	67			able on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner,					
(Date)				well name or number or transporter or other such change of condition.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply