

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for applications for permits or for reports on wells owned by the Government.)

5. LEASE DESIGNATION AND SERIAL NO.
SF 079600
6. IF INCOMPLETE, OTHER PROPERTY NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
C. W. Roberts
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Ojito Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T 25 N, R 3 W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Skelly Oil Company
3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL and 660' FWL Section 17, T 25 N, R 3 W
Rio Arriba County, New Mexico
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7142' GL 7152' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Test Gallup Zone <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently shut down as being non-commercial from the Dakota formation of the Ojito Dakota Field. Production has been through casing perforations.

Plans are to test the Gallup Zone as follows:

Pull rods and tubing.
Set bridge plug at 7400' to cover the Dakota perforations.
Perforate 5 1/2" 17# casing at 7235'-7250', 7110'-7120', 7125'-7165', 7020'-7035', 6990'-7000', 6960'-6970'.
Sandfrac with 50,000# sand down 3 1/2" tubing.
Equip well to produce.

THIS IS A CORRECTED COPY.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank J. Smith TITLE Area Superintendent DATE Dec. 17, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: