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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator **Skelly Oil Company**

Address **Rm. 208 Goodstein Bldg. 330 So. Center, Casper, Wyo. 82601**

Reason(s) for filing (Check proper box) (If checked, please explain)

New Well	☐	Change in Transporter of:	☐
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Sec. Name, Including Formation	Kind of Lease	Lease No.
C. W. Roberts	4	Undesignated Gallup	Federal	
Location	M	660	South	660
Unit Letter		Feet From The	Line and	Feet From The
17	25N	3W	Rio Arriba	
Line of Section	Township	Range	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address to which approved copy of this form is to be sent				
Plateau Inc.		Box 108, Farmington, N. M.				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address to which approved copy of this form is to be sent				
El Paso Natural Gas		Box 990, Farmington, N. M.				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Lease No.	Well No.
	0	18	25N	3W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	☒			☒		☒		☒
Date Spudded	8-15-53	Date Completed	7-23-58	Total Depth	8220'	P.B. To	7400'	
Elevation (DE, RKB, RT, GR, etc.)	7142' GL	Name of Producing Formation	Gallup	Perforations	6960'	Plugging Depth	7062'	
					6960'-7250'	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	13-3/8" OD	CASING & TUBING SIZE	3 1/2"	DEPTH SET	350	SACKS CEMENT	375	
	5-1/2" OD		8247'		375			
	2-3/8" OD tbg.		7062'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of shut-in volume of load oil and must be equal to or exceed top allowable for this depth or better in 24 hours)

Date First New Oil Run To Tanks	4-7-74	Date of Test	4-7-74	Production Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs.	Tubing Pressure	25	Casing Pressure	436
Actual Prod. During Test		Oil - Bgs.	9	Water - Bgs.	
		Gas - MCF	110		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Est. Casing Pressure/MCF/D	Gravity of Condensate
Testing Method (pitot, back pr.,)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Clerk
(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **1077**, 19 **74**

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If there is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply