

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

SF-79600

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Roberts

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Lindreth Gallup-Dakota Wes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, T25N-R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texaco Inc.

(303) 565-8401

3. ADDRESS OF OPERATOR

P.O. Box EE

Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL and 660' FWL, Sec 17

14. PERMIT NO.

16. ELEVATIONS (Show whether OF, AT, CA, etc.)

7193' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. proposes to complete additional pay in the Pictured Cliffs and Mesa Verde formations. The current completion interval has reached its economic limit.

1. MIRUSU. NUBOPS. TOOHO with tubing.
2. Set retainer @ 6875' and pump 50 sx cement into retainer.
3. Perforate 4-way squeeze shot @ 4000'. Set retainer @ 3950'.
4. Squeeze casing through retainer with 250 sx cement.
5. Drill out cement to 6000'.
6. Run GR/CNL/CLL from 6000' to 3200'.
7. Perforate 5352-73', 5555-65', and 5838-60' with 1 jspf.
8. TIH with tubing and acidize 5352'-5860' with 1000 gal 15% HCl. TOOHO with tubing.
9. Fracture treat down 5½" casing using 75,000 gal slick water and 75,000# sand.
10. Set RBP @ 3800'.
11. Perforate 3680'-3700' with 4 jspf.
12. TIH with tubing and acidize 3680'-3700' with 500 gal HCl. TOOHO w/tbg.
13. Fracture stimulate down 5½" casing using 40,000 gal slick water and 40,000# 20/40 sand.
14. Retrieve RBP.
15. TIH with tubing and packer to produce Mesa Verde through tbg. and Picture Cliffs through annulus.

SIGNED Alan A. Klever

TITLE Area Manager

DATE August 24, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 14 1989

BLM (4) NMOGCC, AAK
(2)

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY