

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other Instructions on Reverse Side)

Form approved.
Budget Bureau No. 1001-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR TEXACO INC.	3. ADDRESS OF OPERATOR 3300 N. Butler Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FWL Sec 17	5. ELEVATIONS (Show whether of, at, or, etc.) 7193'	6. LEASE DESIGNATION AND SERIAL SF-79600	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME C.W. Roberts	9. WELL NO. #4	10. FIELD AND POOL, OR WILDCAT Lindreth Gal-Dk West	11. SEC. T., R., W., OR BLK. AND SURVEY OR AREA Sec 17, T25N-R3W	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. recently recompleted the subject well. Listed below is a summary of the remedial operations:

Set cmt retainer @ 6875' and pumped 50 sx cmt into retainer. Perforate 4-way squeeze shot @ 4000' and set cmt retainer @ 3950'. Squeeze casing through retainer with 250 sx cmt. Drilled out cmt to 6000'. Ran GR-CNL-CLL and CBL-CET-GR from 6000' to 3200'. Perforated 5838-60, 5555-65' and 5352-73 with 1 JSPF. Acidized and fractured 5573-5838' w/1000 gal 15% HCl and 77,000 gal 3% KCl slick water carrying 75,000 lb 20/40 sand. Flowed and swabbed for four days. Total flow rate, 35 MCFPD and 40 BWPD. Uneconomical to produce. Plug back per verbal approval. Set CIBP @ 5325' and spotted 10 sx cmt on top. Perforated 4-way squeeze shot @ 4580'. Set cmt retainer at 4480' and pumped into retainer w/75 sx cmt. 100' cmt plug inside and out-side with 100% excess. Set cmt retainer @ 3879' and squeezed through retainer w/75 sx LFC to 840 psi. Perforated PC from 3680-3700 w/1 JSPF. Acidize perfs w/500 gal 15% HCl. Fractured treated perfs w/43,000 gal 3% KCl slick water carrying 40,000 lb 20/40 sand. Swabbed well in. Well flowed at 100 MCFPD on 10-9-89. RDMOSU.

ACCEPTED FOR RECORD

DEC 18 1989

FARMINGTON RESOURCE AREA

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier

TITLE: Area Manager

BY RV

DATE 11-13-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BLM-Farm(6), NMOGCC(3), AAK

FARMINGTON COPY

CLB