

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WATER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ DEEP BACK ☐ DEEP RESER ☐ Other ☐

2. NAME OF OPERATOR
TEXACO INC

3. ADDRESS OF OPERATOR
3300 N. Butler Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL and 660' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-79600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C, W, ROBERTS

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
SO. Blanco Pictured Cliff

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
M-17-T25N-R3W.

14. PERMIT NO. DATE ISSUED

12. COUNTY OR TERRITORY
RIO ARRIBA

13. STATE
NM

15. DATE STUDDED
6-8-58

16. DATE T.D. REACHED
7-13-58

17. DATE COMPL. (Ready to prod.)
2-23-58 10-16-89

18. ELEVATIONS (OF, AKB, RT, OR, ETC.)*
7193 D.F.

19. ELEV. CASING HEAD
7185

20. TOTAL DEPTH, MD & TVD
8220

21. PLUG, BACK T.D., MD & TVD
8167 3879

22. IF MULTIPLE COMPL., HOW MANY?
SINGLE

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3680- 3700 SO. BLANCO PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	323	NA	350 SX	NONE
5.500	17	8201	8.750	375SX REG-375STRATA, CM	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2.375	3696	3628

28. PERFORATION RECORD (Interval, size and number)
3680-3700 20' W/4 JSPF.

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
3680-3700'
4000'

AMOUNT AND KIND OF MATERIAL USED
500 gallon HCL
43,000 GAL. Slick WTR.
40,000lb 20/40 sand
SQ 250SX outside 75SX inside

30. PRODUCTION
DATE FIRST PRODUCTION
10-16-89

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
flowing

WELL STATUS (Producing or shut in)
shut in

31. TEST DATA
DATE OF TEST
10-16-89

HOURS TESTED
3 HRS.

CHOKED SIZE
0.750

PROD. FOR TEST PERIOD
0

OIL—BBL.
0

GAS—MCF.
IP 1454

WATER—BBL.
0

32. TUBING PRESS. CASING PRESSURE
95 -

CALCULATED 24-HOUR RATE
1148

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
Paul D. Berhost