

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED
BLM

5. Lease Designation and Serial No.

SF-079600

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DR ☐ OTHER ☐
WELL WELL

7. If Unit or CA, Agreement Designation

1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

8. Well Name and Number

C W ROBERTS

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

4

3. Address and Telephone No.

3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.

3003905965

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area

LINDRITH GALLUP - DAKOTA, WEST

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 17, Township T25N, Range R03W

At Total Depth

902' FSL / 3411' FWL

14. Permit No.

Date Issued

12. County or Parish

RIO ARRIBA

13. State

NM

15. Date Spudded

9/24/95 6 15 58

16. Date T.D. Reached

11/25/95

17. Date Compl. (Ready to Prod.)

12/1/95

18. Elevations (Show whether DF, RT, GR, etc.)

7185' GR - 7193' KB

19. Elev. Casinhead

20. Total Depth, MD & TVD

9673' (MD), 7059' (TVD)

21. Plug Back T.D., MD & TVD

9673' (MD), 7059' (TVD)

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

XX

Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

GALLUP/DAKOTA

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

MUD LOG

27. Was Well Cored

NO

28.

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	323		350 SX	
		0			
5-1/2"	17#	8201		375 SX, 375 CU FT	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6963'	

31. Perforation record (interval, size, and number)

OPEN HOLE 6865' - 9673' (MD)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6865'-9673'

JET HOLE CLEAN W/ 2% KCI FOAM

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
12/2/95		PUMP - 2" X 1.5" X 16'					PROD.	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12/14/95	24	-		26	70	48	2692	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

J. ELLIOTT

35. List of Attachments

DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager

DATE

2/12/96

TYPE OR PRINT NAME

Ted A. Tipton