Form (Feb.	9-331 8 1951)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Senta 70		
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	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO DRILL.	PURE OUT OF SHOOTING OR ACIDIZING.
TICE OF INTENTION TO CHANGE PLANS	CURSOUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSECUENT REPORT OF RE-DRILLING OR REPAIR.
DTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	- ADAMOONINENT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	THE TODY
OTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
DV CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CALCIVIII	Getober 31 , 19 57
C. S. Roberts	from $\begin{bmatrix} E \\ S \end{bmatrix}$ line and $\begin{bmatrix} 180 \\ 18 \end{bmatrix}$ ft. from $\begin{bmatrix} E \\ 18 \end{bmatrix}$ line of sec. $\begin{bmatrix} 18 \\ 18 \end{bmatrix}$
10 Canadam 10 250	No West and the second
(Twp.)	(Range)
A contact of the book at the state of the st	(State or Territory)
(Field)	ounty or Subdivision) (State of Torriday)
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State names of and expected depths to objective sands; shing points, and in the intention to drill well he waste formation. Our desing	ETAILS OF WORK how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement all other important proposed work) No. 3 to approximately stotest program is as follows:
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t is our intention to drill Well he inkets formation. Our casing to be circulated. MACO of 5-1/2" OD casing, comen to be circulated. The designated drilling unit is to arribe County, New Nextson.	ETAILS OF WORK how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement all other important proposed work) BO. 3 to approximately SLOC* to test program is as follows: and with 150 sks. cement, cemented with 600 sks. cement. the 55/4 of Section 18-25N-3*, NOV 4 1957
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NEW MEXICO OIL CONSERVATION COMMISSION

Tall Location and Acreage Dedication Plat

Section A.			Date Uctober 31, 1957
Operator SKELLY OIL COMPANY	Leas	se C. W. ROBERTS	5
Well No. 3 Unit Letter 0 Located 1190 Feet From tl County RTO ARRIBA G	ne South Line.	71.50 Fe	at From the PACT :
name of froducting roting trongers		D001	
1. Is the Operator the only cw Yes_xNo	nsr* in the dedi	icated acreage o	utlined on the plat below?
If the answer to question or consolidated by communitizar	tion agreement o	e the interests or otherwise? Ye	of all the owners been esNo If answer is
"yes," Type of Consolidation 3. If the answer to question to	A		
below:		plat dated 18 De	
Owner		Land Desc	
	_		
			
Section.B			CALLED .
			SETTIAFO, -
1			This is to certify the 7the information in Obection A
			above is true and the Color
		[to the best of my knowledge and belief.
			SKELLY OIL CO PANY
1		' 	(Operator)
ļ			ేక్షముతుంది. కార్యాక్ష్ములు
			(Representative)
	18	1	Rex 426, Farmington, New Mexic Address
			Address
			This is to certify that the
			well location shown on the plat in Section B was plotted
			from field notes of actual
			surveys made by me or under my supervision and that the
			same is true and correct to
			the best of my knowledge and belief.
	, ,		Date Surveyed 29 October 1957
	/90		James P. Lease
			Registered Professional Engineer and/or Land Surveyor.
330 660 990 1320 1650 1980 2310 264	0 2000 1500		James P. Leese
	2005 1300	tina this form o	Certificate No. 1463

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)