

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1474
5. LEASE DESIGNATION AND SERIAL NO.

SF 079600

6. IF INDIAN, ALIQUOT OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME C. W. Roberts	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		9. WELL NO. X3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FSL and 1450' FEL Section 18, T 25 N, R 3 W Rio Arriba County, New Mexico		10. FIELD AND POOL, OR WILDCAT Ojito Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T 25 N, R 3 W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7142' GL 7152' KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPOSITE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	Test Gallup Zone		☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is presently shut down as being non-commercial from the Dakota formation of the Ojito Dakota Field. Production has been through casing perforations.

Plans are to test the Gallup Zone as follows:

Pull rods and tubing.
Set bridge plug at 7400' to cover the Dakota perforations.
Perforate 5 1/2" 17# casing at 7210'-7240', 7125'-7195', 7050'-7070', 7020'-7035', 6990'-7015', 6960'-6978'.
Sandfrac with 50,000# sand down 3 1/2" tubing.
Equip well to produce.



DEC 7 1973

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE Dec. 5, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: