

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☒				
				DIFF. RESVR. ☒	Other _____				
2. NAME OF OPERATOR Skelly Oil Company									
3. ADDRESS OF OPERATOR Rm. 208 Goodstein Bldg. 330 So. Center, Casper, Wyo. 82601									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL and 1450' FEL Sec. 18-25N-3W At top prod. interval reported below Same At total depth Same									
14. PERMIT NO.		DATE ISSUED							
NA									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)					
10-26-57		1-20-58		1-30-58					
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
7142' GL; 7152' KB		-							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*					
8180'		8144'							
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				
0-8180'					5808-5828', Point Lockout Mesa-Verde				
25. WAS DIRECTIONAL SURVEY MADE					26. TYPE ELECTRIC AND OTHER LOGS RUN				
No					No				
27. WAS WELL CORED									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8" OD	48#	310'		350 sks.	None				
5-1/2" OD	17#	8178'		450 sks.	"				
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)						
30. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)							
2.375	5796'								
31. PERFORATION RECORD (Interval, size and number)									
5808-5828'- 20', 40 shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
5808-28'	17336 galv. water and 17336# sand.								
33.* PRODUCTION									
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)							
		Shut-in							
DATE OF TEST			HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-15-74			3	3/4"					
FLOW. TUBING PRESS.			CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						373			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									TEST WITNESSES
Shut in waiting on pipe line connection.									APR 17 1974
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Ray W. White		TITLE Area Supt.		DATE Apr. 10, 1974					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Note: This well originally completed as an oil 1-30-58 in the Dakota formation. This report is for recompletion in the Point Lookout as a gas well. See Form 9-330 filed 2-3-58 for log of well.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH