NO. OF COPIES REC	EIVED	1
DISTRIBUTE	ON	
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
[RANSPORTER	OIL	
	GAS	
OPERATOR	•	
PRORATION OF	ICE	
Operator		
TEXACO I	NC.	
Address		
P. O. Bo	z EF	Co

SANTA FE	REQUES	- CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.		AND	i ffective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
I RANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
TEXACO INC.			
P. O. Box EE, Co	ortez, CO. 81321		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)	
Recompletion	Ott X Dry	Previous tran	sporter was Gary
Change in Ownership		densate Industries In	now it is Giant
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Hame, Including		
C. W. Roberts	i . I	12.13	I Jecta de No. I
Location			Fed SF079600
Unit Letter 0 ; 1]	90' Feet From The South	ine and 1450! Feet From	r. Fact
10	O E NI		
Time of Section TO	Township 25N Range	3W , NMPM, Rio Ar	riba county
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS	·
Nome of Authorized (ransporter of (OII 📈 or Condensate 🗀	Address (Give address to which approx	ed copy of this form is to be sent)
Giant Industries Name of Authorized Transporter of C	Inc.	P. O. Box 9156, Plic Address (Give address to which approx	
ElPaso Natural G		Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	P. O. Box 990, Faring Is gas actually connected? Whe	nington, NM 87401
give location of tarks.	J 18 25N 3W	Yes	
If this production is commingled v	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	TOU Wall Com N. II		
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevattes (DF, BVC, per			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
The desired services and the services are services as a service services and the services are services as a service services are services as a service services are services as a service service services are services as a service service services are services as a service service service service services are services as a service service service service services are services as a service service service service services are services as a service service service service services are services as a service service service service services are services as a service service service service services are services as a service service service service services are services as a service service service service service service services are services as a service ser		<u> </u>	
Perforations			Depth Casing Shoe
Perforations			,
	TUBING, CASING, AN	D CEMENTING RECORD	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE FEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load all a epth or be for full 24 hours	SACKS CEMENT SACKS CEMENT The same of th
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