

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-79600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CW Roberts

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Blanco-Mesa Verde

11. SEC. T. R. M., OR BLK. AND
QUARTY OR AREA

Sec 18, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FSL and 1450' FEL, Sec 18, T25N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, CA, etc.)

7152' KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Texaco Inc. proposes to complete additional pay in the Pictured
Cliffs formation. The following procedure will be used.

1. MIRUSU, NUBOP's. TOOH w/tubing
2. Set RBP @ 3750, pressure test to 2000 psi.
3. Run GR/CCL from 3750-3000'.
4. Perforate 3618-40 w/4 JSPF.
5. TIH w/ tubing & pkr and acidize w/ 500 gal. 15% HCL.
6. TOOH w/ tubing.
7. Fracture stimulate down 5 1/2" casing w/ 44,000 gal slick
water and 40,000# 20/40 sand.
8. Run production tubing and packer. Produce Mesa Verde
through tubing and Pictured Cliffs through annulus.
9. Flow test PC to evaluate for surface equipment and sales
line tie in.

RECEIVED

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE Area Manager

DATE June 27, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE JUN 27 1989

BLM (4), NMOGCC (2), LAA, AAK

*See Instructions on Reverse Side

FOR Ken Townsend
AREA MANAGER