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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

Tool No blazza Ku, Azec, Niti 67410							AUTHORI						
I. Operator		TO TRA	ANSI	PORT	OIL	AND NA	TURAL G		API No.				
TEXACO INC.								Weil	ALTINO.				
Address		·				<u> </u>	···	<u> </u>				_	
3300 N. Butler, Farmin	igton.	<u>NM 87</u>	401					·	<u></u>				
Reason(s) for Filing (Check proper box) New Well		Change in	Tene	norter o	ır.		et (Please expl	110	jous tr	ansporte	r was		
Recompletion	Giant Industries Inc., now it is Meridian Oil Company effective 10/01/89.												
Change in Operator	Oil Casinghea	_	Dry (lensate		M	eridian (Oil Comp	pany eff	ective l	.0/01/89	•	
If change of operator give name and address of previous operator										<u></u>			
	ANDIE	A CIE										_	
II. DESCRIPTION OF WELL . Lease Name	AND LEA	Well No.	Pool	Name,	Includi	ng Formation		Kind	of Lease To	d L	ease No.	_	
C. W. Roberts	3 Blanco Mes					Ciata			of Lease Fed Lease No. Federal or Fee SF079600				
Location								•					
Unit Letter O	: 119	90	_ Feet	From T	he	Lin	e and	<u>0 </u>	et From The	E	Line	;	
Section 18 Township	p 25N	T	D		-)T.7 NT	AMA D.S.	4			C		
Section 10 township	2 231	<u> </u>	Rang	<u>ξ</u>		}₩ , NI	MPM, Rio	Arriba			County	_	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND N	ATU								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Company						P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas El Paso Natural Gas Co.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401							
If well produces oil or liquids,					Rge	is gas actuali		?	87401				
give location of tanks.	J	18_	<u> 1 25</u>		3W	ves		<u> </u>		_			
If this production is commingled with that i	from any oth	er lease or	pool, g	give con	nmingli	ing order num	ber:						
IV. COMPLETION DATA		louve n	 ,	<u> </u>		1	<u> </u>		1	10			
Designate Type of Completion	- (X)	Oil Well	\	Gas W	/ell	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	ol. Ready to	Prod.			Total Depth	<u> </u>	1	P.B.T.D.		_1	·	
Elections (DE DER DT CD etc.)	INIO- of B					Top Oil/Gas	Pav						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas	· - y		Tubing Dep	Tubing Depth				
Perforations						L	·		Depth Casing Shoe				
TUBING, CASING AND					AND	CEMENTI		D		SACKS CENTURY			
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT				
		-											
	 							·- · ·				_	
							· 						
V. TEST DATA AND REQUES										3 -			
OIL WELL (Test must be after re			of load	d oil and	d must					for full 24 hou	rs.)		
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test					Producing Me	thod (Flow, pu	imp, gas lyt, i					
Length of Test	Tubing Pressure					Casing Pressure			Choke Size				
											÷ 	_	
Actual Prod. During Test					Water - Bbis.			C. M. C.					
	<u> </u>					l	 		<u>!</u>	bist. v		_	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	rate/MMCF		Gravity of C	ondensate			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						pois. Colocal and its analysis of the second			A CONTRACTOR OF THE CONTRACTOR				
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press.	ire (Shut-in)		Choke Size			-		
	<u> </u>								<u> </u>				
VI. OPERATOR CERTIFICA	ATE OF	COMF	PLIA	NCE			DIL CON	ICEDV	ATION	טועופוכ	NA I		
I hereby certify that the rules and regula						'		10EH V	ATION	חומומות	М		
Division have been complied with and t is true and complete to the best of my k		-	en 250	ve				ı	CED 9	o 1000			
,	3					Date	Approve	a	SEP 2	<u>0 1303 </u>	<u> </u>	_	
SIG _{IN} .[7]						By Zur Charl							
Signature		A	. 1/		_	∥ By_			•	DICTRIC	 Τ# '₹		
Printed Name		Area	Tiue	nage	<u>r_</u>	Title		SUPE)	RVIBION	DISTRIC	I ff G		
Date		T_1.	phone	No	_							_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.