

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PIER BACK ☐ DUFF RESURF. ☒ Other ☐

2. NAME OF OPERATOR

TEXACO INC.

(505) 325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler Ave.

Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1190' FSL and 1450' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-05966

5. LEASE DESIGNATION AND SERIAL NO.

SF-79600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. W. Roberts

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

South Blanco Pict. Cliff

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 18, T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

19. ELEV. CASING HEAD

7152 KB 7151 DF

20. TOTAL DEPTH, MD & TVD

8180'

21. PLUG, BACK T.D., MD & TVD

5841'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3618'-3645' Picture Cliffs, 5770'-5945' Point Lookout (MV)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48.0#	310		350 SX	none
5 1/2"	17.0#	8180		650 SX	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8"
					5791'
					3696'

31. PERFORATION RECORD (Interval, size and number)

3618'-40' with 4 JSPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3618'-40'	500 gal 15% HCl
	46,360 gal 3% KCl
	40,000# 20/40 sand

NOV 13 1989

CON. DIV.

32. FIRST PRODUCTION

8-11-89

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

flowing

WELL STATUS (Producing or shut-in)

shut-in

33. TEST

8-11-89

HOURS TESTED

8

CHOKE SIZE

3/4

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

PROD'N. RATIO

34. TUBING PRESS.

420

CASING PRESSURE

778

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

PROD'N. RATIO

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

LIST OF ATTACHMENTS

none

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan A. Kleier

TITLE Area Manager

10-12-88

ACCEPTED FOR RECORD

NOV 13 1989

FARMINGTON RESOURCE AREA

Paul Berhost