

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-015
Expires August 31, 1985

D. LEASE DESIGNATION AND SERIAL NO.

SF-79600

E. IF INDIAN, ALLOTTEE OR TRUST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or in deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FSL and 1450' FEL, Sec. 18

5. PERMIT NO.

16. ELEVATIONS (Show whether at, on, etc.)

7152' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. W. Roberts

9. WELL NO.

3

10. FIELD AND FOOT, OR WILDCAT

SO Blanco-PC.

11. SEC., T., R., W., OR S.E., AND
CORNER OR AREA

Sec. 18, T25N, R3W.

12. COUNTY OR PARISH

Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SILOUT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANN

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SILOUTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Specify state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has completed a workover to produce new pay zone in the Pictured Cliffs formation. The following is a summary of the work which was completed.

Set RBP over Mesa Verde at 3750. Perforated 3618-40' w/4JSPP. Acidized perforations w/500 gals. 15% HCL down tubing. Fracture treated Pictured Cliffs down casing w/46,360 gal. KCL slick water and 40,000# 20/40 sand. Averaged 35 BPM @700 PSI, ISIP-540# PSI. Cleaned out sand and swabbed well in. Retrieved RBP. Cleaned out well w/bailer. TIH w/5 1/2" packer on tubing and 70 jts. tailpipe. Set packer at 3696' and SN @5806'. NU wellhead. Ran 7 day build-up SITP-420# PSI, SICP-768#PSI, Flowed well to pit for 3 hrs. AOF after flow period was 949 MCFPD up annulus. Tubing pressure throughout flow test was 420 PSI.

RECEIVED

NOV 1 1989

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kiefer

TITLE: Area Manager

DATE 9-12-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR REG.

DATE NOV 09 1989

FARMINGTON RESOURCE AREA

WOOD

*See Instructions on Reverse Side

by KL