

APPLICATION FOR MULTIPLE COMPLETION

TEXACO INC.		RIO ARRIBA		December 14, 1989	
Operator		County		Date	
3300 N. Butler		C.W. Roberts		#3 M.V. - P.C.	
Address		Lease		Well No.	
0 18		25N		3W	
Location of Well	Unit	Section	Township	Range	
	1190 FSL. & 1450 FEL.				

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	SO. Blanco P.C.	-	SO. Blanco M.V.
b. Top and Bottom of Pay Section (Perforations)	3618-3640	-	5808-5828
c. Type of production (Oil or Gas)	GAS	-	GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING	-	FLOWING
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 Bbls oil 220 MCFGPD 0 Bbls water		LESS THAN 1Bbl oil 100 MCFGPD Less than 1Bbl water

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers, and location of these quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and slide door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alan H. Miller, Jr. Title Area Manager Date 12-14-89

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT #1 Date DEC 29 1989

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

✓ mlk

C.W. Roberts 3 PC.&MV.  
 1190' FSL & 1450' FEL  
 Sec. 18-T25N-R3W  
 Rio Arriba County, New Mexico

# Casing

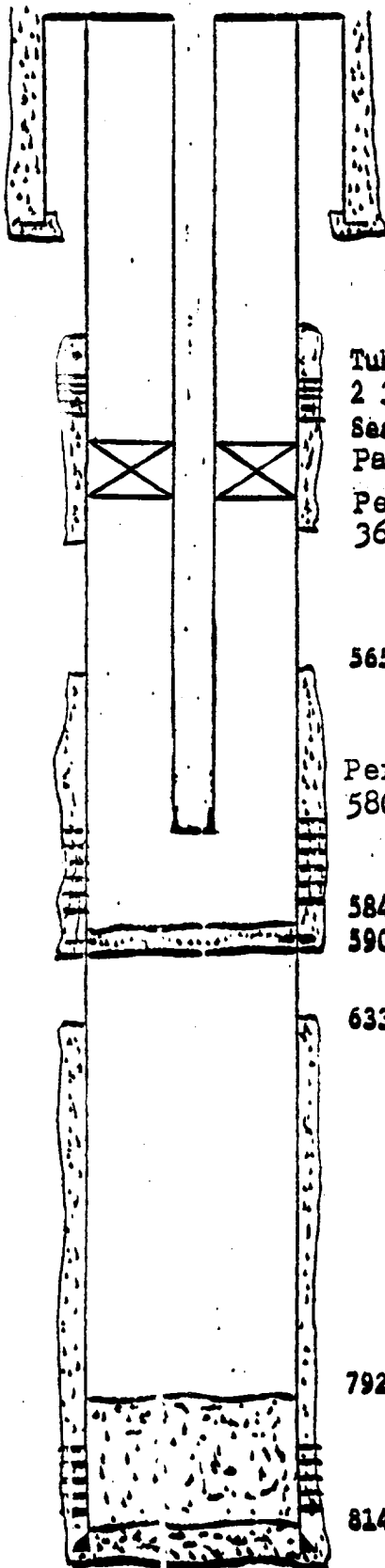
13 3/8", 48 lb, H-40 @ 310'  
 Cement to surface

5 1/2", 17 lb, H-80 & J-55 @ 8178'  
 DV Tool @ 3773'  
 Cement Tops @ 6330' & 3100'

# Perforations

8070'-8078'  
 7996'-8020'  
 5808'-5828' 2 spf

PBTD - 5841'  
 TD - 8180'



# Tubing

2 3/8" @ 5805  
 Seating Nipple @ 5806  
 Packer @ 3696'

Perforations PC.  
 3618-3640 4/jspf

5650'

Perforations MV.  
 5808- 5828 2spf

5841'

5900'

6330'

7925'

8144'

OFFSET OPERATORS

Chevron U.S.A.  
P.O. Box 3108  
Farmington, NM 87499

Minel  
309 Washington, S.E.  
Albuquerque, NM 87108

Southwest Royalty Co.  
P.O. Box 4289  
Farmington, NM 87499

Union Texas Petroleum  
P.O. Box 1290  
Farmington, NM 87499

Schalk Development Co.  
P.O. Box 25825  
Albuquerque, NM 87125

Conoco Inc.  
P.O. Box 460  
Hobbs, NM 88240

Amoco Prod.  
P.O. Box 800  
Denver, CO 80201

Beartooth Oil & Gas Co.  
P.O. Box 2564  
305 Petroleum Building  
Billings, MT 59103

<p>12</p>	<p>7</p>	<p>8</p>
<p>13</p>	<p>18</p>	<p>17</p>
<p>24</p>	<p>19</p>	<p>20</p>

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