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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Budget : | Bureau | No. | 42-R35 | 8 4 | ĺ |
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Land Office

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| | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
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| TICE OF INTENTION TO CHANGE PLAI | | |
| TICE OF INTENTION TO TEST WATER | SUBSEQUENT REPORT OF ALTERING CASING | |
| TICE OF INTENTION TO RE-DRILL OR | | |
| TICE OF INTENTION TO SHOOT OR A | TOTAL TELEVISION OF ABANDONMENT | |
| OTICE OF INTENTION TO PULL OR ALI | | |
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| names of and expected depths to obj | bjective sands; show sizes, weights, and lengths of proposed casings; indicate rause ing points, and all other important proposed work) | lding jobs, coment- |
| d set Sallibusten SC | demand webstween at 1986t an an analysis | AAR The Company Management of the Company of the Co |
| | perforations 3600-36501. | |
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