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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 10-15-62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. L. Fundingsland, Well No. 9, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
M, Sec. 14, T. 25N, R. 2W, NMPM, Cavillan Pool  
Unit Letter

Rio Arriba

County. Date Spudded 5-21-62 Date Drilling Completed 5-28-62

Please indicate location:

Elevation 7303 Total Depth 3495 PBDT 3495

Top 2M/Gas Pay 3386 Name of Prod. Form. Pictured Cliffs

### PRODUCING INTERVAL -

Perforations 3386 - 3414

Open Hole Depth 3494 Casing Shoe 3375 Depth 3375 Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 1466 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 # sand - 35,000 gallons water

Casing Press. 782 Tubing Press. 782 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso National Gas Company

(FOOTAGE)  
Tubing, Casing and Cementing Record  
Size Feet Sax

8 5/8"	100	60
4 1/2"	3494	100
1"	3375	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  
Approved OCT 16 1962, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Richard S. Hunt  
(Signature)

Title Agent

Send Communications regarding well to:

Name E. L. Fundingsland

1402 Den. U.S. National Center

