

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: E.L. FUNDINGSLAND Operator No. _____
Operator Address: 7400 E. ORCHARD ROAD, SUITE 240, ENGLEWOOD, CO 80111
Lease Name: G. DUNHAM #9 Type: State _____ Federal _____ Fee X
Location: SWSW SECTION 14 T25N R2W RIO ARriba COUNTY, NM
Pool: GAUTLAN PC GAS
Requested Effective Time Period: Beginning JANUARY 1994 Ending UNTIL FURTHER NOTICE

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

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OIL CON. DIV.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: E.L. Fundingstrand

Printed Name & Title: E.L. FUNDINGSLAND, OPERATOR

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

1. WELL NAME: G. Dunham 9
LOCATION: Unit M Section 14 T25N R2W
API NUMBER: 3003905969
2. One year production history: 3824 MCF Annual 10.5 MCF/day
3. Agreed-upon daily production rate: 10.32 MCF
4. This well will be equipped with a flow device
5. Gas Transporter: El Paso Natural Gas Company

F. Loc. 990' / S; 990' / E Elev. 7341 TH Spd. 7/9/52 Comp. 8/20/52 TD 3525 PB _____
 Casing 8 10-3/4 92 W 65 Sx. Int. _____ @ _____ W _____ Sx. Pr. 7 @ 3425 W 90 Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____
 Shot 460 qts 3424-3528*

I.P. _____ BO/D _____ MCF/D After _____ Hrs. Sic. P. _____ PSI After _____ Days GOR _____ Grav. _____ 1st Del. _____

TOPS		NTID	<input checked="" type="checkbox"/>	Well Log	<input checked="" type="checkbox"/>	TEST DATA						
Kirtland		C-102		Plat		Schd.	PC	Q	PW	PD	D	AIL
Fruitland		C-103	<input checked="" type="checkbox"/>	Electric Log	<input checked="" type="checkbox"/>							
Pictured Cliffs	3400	C-104		C-110								
Cliff House		Remarks *Est 500 MCF after shot										
Menefee												
Point Lookout												
Mancos												
Tocito												
Dakota												
Morrison												
Entrada												
Permian	3341											

P _____ O _____ No. 1
 Loc. Rio Arriba S 14 T 25N R 2W U P Oper. CL McMahon Sec. Koon No. 1