NU OF COPIES ALC		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5,			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE FILE	REQUEST	REQUEST FOR ALLOWABLE	
U.S.G.5.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	-		•
TRANSPORTER GAS			
OPERATOR	7		•
Operator Operator			
Northwest Pipeline	Corporation		
}	Farmington, New Mexico	87401	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	rs 🔲	•
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990, Farmingt	on, New Mexico 87401
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	1	Lease No. Fee
Koon			
Unit Letter P: 99	O Feet From The South Lin	ne and 990 Feet From The	, <u>East</u>
Line of Section 14 To	ownship 2511 Range	2W , NMPM, Rio Arr	iba County
L DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of O	il 🗀 or Condensate 🏡	Address (Give address to which approved 501 Airport Drive, Farmi	
Name of Authorized Transporter of Co	Transporter of Casinghead Gas or Dry Gas The Address (Give address to which approved a		copy of this form is to be sent)
El Paso Natural Gas	s Company	Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 14 25N 2W	is gas deliatify connected y	
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Resty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	, op 3.1, 646 / 4,	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top allow-
Oll. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purp), 14 ly	e(c.)
		Casing Pressure	Choro Size
Length of Test	Tubing Pressure	Vi ii	
Actual Prod. During Test	Cil-Bbis.	Water-Bble.	Gas-MCF
		OIL CON COM	./
GAS WELL		DIST. 3	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
E CERTIFICATE OF COMPLIA!	NCE	OIL CONSERVAT	ION COMMISSION
•	described of the Oil Conservation	APPROVED FEB 7	, 19
base been compiled	tify that the rules and regulations of the Oil Conservation have been complied with and that the information given have been complete to the best of my knowledge and belief. BY Original Signed by A. R. Kendri		y A. R. Kendrick
above is fine and complete to in	no dott of my meneral	TITLE PETROLEUM ENGINEER DIST. NO. 3	
		This form is to be filed in co	mpliance with MULE 1104.
	If this is a request for allowable for a newly		ble for a newly drilled or deepened ed by a tabulation of the deviation
(Sig	natwe)	Il Mctt' tura totol meat on accombant	man milib mili W 111.
	·····	tests taken on the well in accorde	he filled out completely for allow-
	ride)	All sections of this form must	be filled out completely for allow-