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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~10055-10056~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 26, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Contract, Well No. 16, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Unit Letter, Sec. 14, T-25N, R-5W, NMPM, Otero Chacra Pool

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N x	O	P

790' FSL and 1550' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	205	135
4-1/2"	4266	300
2-3/8"	4109	

County. Date Spudded 12-3-62 Date Drilling Completed 12-10-62
Elevation 7043 RDB Total Depth 4250 PBD 4212

Top Gas Pay 4119 Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 6 shots per foot 4119-4123 and 4130-4134

Open Hole None Depth 4250 Casing Shoe 4250 Tubing 4097

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1304 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,300 gallons water and 30,000 pounds sand.

Casing Press. 870 Tubing Press. 870 Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Completed December 20, 1962 as shut in Otero Chacra Field Development. Copies of deviation survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 28 1962, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. Turner (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name L. O. Speer, Jr.

Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title