

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 17, 1958

(Place) (Date)

WE ARE HEREBY REQUESTING ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION Jicarilla Contract 10, Well No. 148, in SE 1/4, SW 1/4,

(Company or Operator) N 14, T 25N, R 5W, Undesignated Gallup Pool

Unit Letter  
Rio Arriba

County, Date Spudded 8-23-58, Date Drilling Completed 9-28-58  
Elevation 7044 (GL), Total Depth 7807, FBTD 7650

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Section 14

Top Oil/Gas Pay 6608, Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 6608-32, 6648-68, 6680-6700, 6708-24

Open Hole ---, Depth 7797, Casing Shoe ---, Depth 6617, Tubing ---

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size ---  
Pumping oil well 15-54" strokes per minute with 1 1/2" pump.

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed ---, Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	490	325
7 5/8"	3527	200
5 1/2"	4424	550
2 3/8"	6641	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size ---, Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons oil & 60,000 pounds Sand. 80 Perforation Ball Sealers

Casing ---, Tubing ---, Date first new 11-15-58  
Press. ---, Press. ---, oil run to tanks ---

Oil Transporter El Paso Natural Gas Products Co. By Contract Truck

Gas Transporter None

Remarks: Includes 4424' of 5 1/2" OD, 5.012" ID, 14 pound casing used as liner & 6641' of 2 3/8" OD, 1.995", 4.7 pound tubing. Completed as pumping oil well undesignated Gallup Field 11-16-58. Potential Test pumped 55 Barrels oil and no water in 24 hours with 15-54" SPM, Gravity 40.6° GOR not yet available.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 18 1958, 19

Pan American Petroleum Corporation

ORIGINAL SIGNED BY

By: D. J. SCOTT (Signature)

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: ---

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	1	
DATE RECEIVED	JAN 10 1941	
OPERATOR	J. H. HARRIS	
STATE	TEXAS	
PROPERTY	J. H. HARRIS	
STATE AND C	J. H. HARRIS	
U. S. G. S.	J. H. HARRIS	
Transporter	J. H. HARRIS	
File	1	✓