

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 148
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL x 1720' FWL	8. FARM OR LEASE NAME Jicarilla Contract 148
9. WELL NO. 10	9. WELL NO. 10
10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec 14, T25N, R5W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec 14, T25N, R5W
12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (State surface of land, etc.) 7055' KB

RECEIVED
MAY 23 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 3-25-85. Total depth of the well is ⁷⁸⁰⁷~~7797~~' and plugback depth is 7650'. Drilled to a new plugback depth of 7700'. Set a packer at 7394'. Pressure tested casing below packer to 2000 psi for 30 minutes. Perforated the following Dakota intervals: 7496'-7524', 7610'-7678', 2 jsp, .50" in diameter, for a total of 192 holes. Fraced Dakota interval 7496'-7678' with 115,000 gal 40# crosslinked gel and 145,000 # 20-40 sand. Released the packer at 7394'. Landed 2-3/8" tubing at 7685' and set 203 3/4" rods, 104 7/8" rods and a 2" x 1-1/2" x 12' pump. Released the rig on 4-16-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

5-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

MAY 24 1985

*See Instructions on Reverse Side

AMOCG

FARMINGTON RESOURCE AREA

RV 243