

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
2325 East 30th St. Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
810' FSL x 1720' FWL

14. PERMIT NO. API No.  
30 039 05979

15. ELEVATIONS (Show whether OF, ST, OR, etc.)  
7055' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |                          | SUBSEQUENT REPORT OF:           |                                     |
|-------------------------|--------------------------|---------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF     | <input type="checkbox"/> | WATER SHUT-OFF                  | <input type="checkbox"/>            |
| FRACURE TREAT           | <input type="checkbox"/> | FRACURE TREATMENT               | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE        | <input type="checkbox"/> | SHOOTING OR ACIDIZING           | <input type="checkbox"/>            |
| REPAIR WELL             | <input type="checkbox"/> | (Other) <u>Plug and Abandon</u> | <input checked="" type="checkbox"/> |
| (Other)                 | <input type="checkbox"/> |                                 |                                     |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Moved in service rig 5-15-89. Set retainer at 1100 ft. Pump 66 cu ft Class B with 2% CaCl<sub>2</sub> above retainer - 5 bbl of cement into perfor at 1229 ft. Cement from 1229 ft to 1027 ft. Set cement retainer at 400 ft. Pump 84 cu ft Class B with 2% CaCl<sub>2</sub> below retainer - 7.5 bbl cement into perfor at 550 ft. Pumped 60 cu ft Class B with 2% CaCl<sub>2</sub>. Circulate cement to surface. Top of casing with 12 cu ft Class B with 2% CaCl<sub>2</sub>. Rig released 1600 hr 5-18-89. Cut off wellhead and weld on dry hole marker. Rig set anchors and cleaned location. PxA data 5-18-89. Seeding window between July 1 and Sept. 15, 1989.

RECEIVED  
JUL 12 1989  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED F. K. Stratton TITLE Adm. Supervisor DATE 7-13-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side