Intitled Prest

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

South Blanco		_Formatio	Picture	CHIL	County_	10	o Arrib	
chasing Pipeline	acific North			Date Tes	Filed			
El Pago Natura	il Ges Comani		Jicarilla				12-5	
erator					We		00700	- · - · · ·
tSec	T wp 25	nge	Pay Zone:	From		_ To		
sing: ODWT	15.5# Set At.	3742	Tubing: OD	1‡	WT2	-4_T	Perf	3641
5111g. OD	X Tubir	na	Gas Gravity	: Measure	<u>.653</u>	E	stimated	
oduced Through: Casing)-30-59 To_	1A.R.E	9* Date S.I.P. N	Magurad	8-4-59	(17.1	Days)	
La at Elaw Tacte From	10							
ter Run Size	Orifi	ce Size		_1ype ∪na	rt	· y ı	e rupo	
		OBSER	VED DATA					
wing casing pressure (Dwt)				_psig + 12	±		psia	(a)
				hord , re				(b)
wing tubing pressure (Dwt) wing meter pressure (Dwt)				psig + 12	=		psia	(c)
	to the same Death more	curament tai	ren:					. 11
				psig + 12	=		psia	-
Normal chart reading Square root chart reading () 2 x spring c	onstant			_=		psia psi	(a (e
ter error (c) - (d) or (d) - (c)		±			=		par	, σ,
ction loss, Flowing column to m	neter:				=		psi	(f)
(b) - (c) Flow through tubing: (c	i) - (c) Flow through	h casing						
ven day average static meter pre	ssure (from meter C	:nart):	478	psig + 12	2 =	490	psic	ı (g
Normal chart average reading	ng () ² x	sp. const.			_=	hoo	psic	
Corrected seven day avge. mete	er press. (p _f) (g) + (e)			=	490	psic	
Campated seven day aver men					- 4	90	psic	ı (i
			oh h			056		_ //
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