HO DF ENFIRS MEC	FIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		[
Operator			•

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
PRORATION OFFICE Operator				
El Paso Metural Gas	Company			
Reason(s) for Filing (Check proper box	New Mexico 87401	Other (Please explain)		
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	FF		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	 .	Locat I.o.	
Jicarilla E		Pictured Cliffs State, Federa	JIC. 04	
Unit Letter m ; 109				
Line of Section 17 Tox	waship 25N Range	4W , NMPM,	Rio Arriba County	
Name of Authorized Transporter of Cil		Address (Give address to which approx		
El Paso Natural Gas Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline	Unit Sec. Twp. P.ge.	501 Airport Drive, Farmington, New Mexico 8740		
give location of tanks.	M 17 25 4			
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v, Diff. Res'v.	
Designate Type of Completion	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoo	
	1	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOOL WELL	able for this de	pter recovery of total volume of load oil a pth or be for full 2d hours) Producing Method (Flow, pump, gas life	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gas ti)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF RI	
GAS WELL		·	UEC	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Gondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Precaure (Shut-in)	Choke Size D	
CERTIFICATE OF COMPLIANC	Œ		TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APPROVED Original Signed by A. R. Kend PETROLEUM ENGINEER DIST. N		, , , , , , , , , , , , , , , , , , ,		
		TITLE		
(- 1-4000	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deopened		
(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
361 1074 (Tale)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date)		well name or number, or transporter, or other such change of condition.		