

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
CONT 64

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
JICARILLA BR E 122. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com9. API Well No.
30-039-059823a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1005
Ex: 281.293.546610. Field and Pool, or Exploratory
BLANCO PC SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25N R4W SWSW 1095FSL 931FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well as per the attached daily summaries.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10728 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Lands and Mineral Resources

Title

Date MAR 28 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-

1211

Conoco Inc.

Jicarilla BR E #12

1095' FSL & 931' FWL, Section 17, T-25-N, R-4-W
Rio Arriba County, NM
Jicarilla Contract No. 64
API 30-039-05982

February 23, 2002

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Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer at 3622', spot 69 sxs cement inside casing from 3622' to 3013' to isolate Pictured Cliffs perforations, and to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with retainer at 1569', mix and pump 46 sxs cement, squeeze 36 sxs outside 5-1/2" casing from 1630' to 1530' and leave 10 sxs inside casing to cover Nacimiento top.
- Plug #3** with 58 sxs cement pumped down the 4-1/2" casing from 183' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified JAT on 2/15/02

- 2-18-02** JSA. MOL, RU. Layout relief line to pit. Blow down 220# casing pressure and 175# tubing pressure. ND wellhead. NU BOP and test. TOH and tally 115 joints 1-1/4" EUE tubing, total 3674'. RIH with 4-3/4" gauge ring to 3650', while POH with gauge ring, well kicked and caused wireline to be blown up hole. Gauge ring stuck at 70'. Attempt to work gauge ring free, line parted and lost gauge ring and CCL in well. Shut in well. SDFD.
- 2-19-02** JSA. Blow down 200# casing pressure. TIH and set 5-1/2" DHS retainer at 3622'. Pressure test tubing to 1500#. Load casing and circulate clean with 85 bbls waster. Pressure test casing to 500# for 5 min. Plug #1 with retainer at 3622', spot 69 sxs cement inside casing from 3622' to 3013' to isolate Pictured Cliffs perforations, and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH. Perforate 3 HSC squeeze holes at 1630'. Establish rate into squeeze holes 2 bpm at 1000#. TIH and set 5-1/2" Baker retainer at 1569'. Establish rate into squeeze holes 1-1/2 bpm at 1200#. Plug #2 with retainer at 1569', mix and pump 46 sxs cement, squeeze 36 sxs outside 5-1/2" casing from 1630' to 1530' and leave 10 sxs inside casing to cover Nacimiento top. TOH and LD tubing with setting tool. SI well. SDFD.
- 2-20-02** JSA. TIH with wireline and tag cement at 1486'. Establish circulation out bradenhead with 7 bbls water. Plug #3 with 58 sxs cement pumped down the 4-1/2" casing from 183' to surface, circulate good cement out bradenhead. Shut in well. WOC. ND BOP. Dig out wellhead. R. Bishop wrote hot work permit. Cut off

wellhead. Found cement down 45' in casing and down 15' in annulus. RD rig. Mix 15 sxs cement, top off casings and install P&A marker. Prepare to MOL. B. Hammond, JAT, was on location.

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **10728**:

Sundry Notice Type: **SUBSEQUENT REPORT-Plug and Abandonment**

Date Sent: **3/11/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **CONT 64**

Submitted attachments: **1**

Well name(s) and number(s):

JICARILLA BR E #12

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.