

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 64
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA BR E 15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25N R4W SWSE 1140FSL 1600FEL		9. API Well No. 30-039-05983
		10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well according to the attached summary.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #8368 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 11/01/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Patricia M. Heister</i>	Lands and Mineral Resources Title	Date 11-1-01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Surface restoration requirements attached

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

September 30, 2001

Jicarilla BR "E" #15

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1140' FSL & 1600' FEL, Section 17, T-25-N, R-4-W

San Juan County, NM

Jicarilla Contract No. 64, API 30-039-05983

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3760', spot 8 sxs cement from 3670' to 3380' to cover Pictured Cliffs perforations and top.

Plug #2 with 14 sxs inside casing from 3555' to 3047' to cover Fruitland, Kirtland and Ojo Alamo tops.

Plug #2b with 8 sxs cement inside casing from 3156' to 2866' to cover the Ojo Alamo top.

Plug #3 with 14 sxs cement with 2% CaCl₂ inside casing from 1860' to 1352' to cover Nacimiento top.

Plug #4 with tubing at 260' and parted casing at 184', mix 63 sxs cement and pump down the tubing to fill the 2-7/8" casing from 260' to surface and the annulus from 184' to surface, circulate good cement out casing valve then shut casing valve and circulate good cement out BH.

Plugging Summary:

Notified JAT on 9/04/01

09-04 Road rig and equipment to location. SDFD.

09-05 Held JSA. RU. Layout relief line to pit. Blow down 20# casing pressure. ND wellhead. NU BOP and test. RU A-Plus wireline truck. RIH with 2-7/8" PlugWell CIBP, hit tight spots from 100' to 2400' and set at 3670'. Attempt to pressure test casing, pumped 15 bbls water and established circulation out bradenhead. Waiting on tubing workstring. Shut in well. SDFD.

09-06 Held JSA. Tally and TIH with 1-1/4" A-Plus workstring. Tag CIBP at 3760'. Load casing and circulate clean with 15 bbls water. Plug #1 with CIBP at 3760', spot 8 sxs cement from 3670' to 3380' to cover Pictured Cliffs perforations and top. PUH to 3555'. Attempt to reverse out, pumped 10 bbls water with no circulation. Hooked up to tubing and circulate conventionally with 40 bbls water, circulated out 1 bbl cement. TOH with tubing. RU wireline and start to RIH to perforate. Tools stack out at 184'; apparently the casing has parted. POH with wireline.

09-06 Continued: B. Davis with BLM, approved procedure change to only inside plugs. TIH with 1-1/4" tubing to 3555'. Plug #2 with 14 sxs inside casing from 3555' to 3047' to cover Fruitland, Kirtland and Ojo Alamo tops. TOH and WOC. Shut in well. SDFD.

09-07 Held JSA. TIH with tubing and tag cement at 3156'; cement fell back below Ojo Alamo tops. Plug #2b with 8 sxs cement inside casing from 3156' to 2866' to cover the Ojo Alamo top. PUH to 1860'. Plug #3 with 14 sxs cement with 2% CaCl₂ inside casing from 1860' to 1352' to cover Nacimiento top. TOH and WOC. TIH and tag cement at 1469'. PUH to 260'. Load casing and establish circulation out bradenhead with 8 bbls water. Plug #4 with tubing at 260' and parted casing at 184', mix 63 sxs cement and pump down the tubing to fill the 2-7/8" casing from 260' to surface and the annulus from 184' to surface, circulate good cement out casing valve then shut in casing valve and circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC. SDFD.

09-10 Held JSA. TIH and tag cement inside 2-7/8" at 20'. ND BOP. Dig out and cut off well. Found cement down 20' in annulus. Mix 16 sxs cement to fill casings and then install P&A marker. RD and MOL. B. Hammond with JAT, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.