

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 31, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY C. W. Roberts, Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L 18 Sec. 25N 3W NMPM., South Blanco P.C. Pool
Unit Letter

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded Nov. 25, 1957 Date Drilling Completed Dec. 3, 1957
Elevation 7100' D.F. Total Depth 3645' FRTD 3616'

Top ~~xx~~/Gas Pay 3564' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3564-3572' & 3578-3588' with 4 shots per ft.

Open Hole None Depth 3645' Casing Shoe 3641' Depth 3552' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,000 MCF/Day; Hours flowed 3

Choke Size 2" Open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. water.

Casing Tubing Date first new Press. 1000# Press. 960# oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved: APK, 19 SKELLY OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION
By: Original Signed Copy to be filed
Supervisor Dist. # 3
Title

By: [Signature]
(Signature)
Title: District Superintendent
Send Communications regarding well to:
Name SKELLY OIL COMPANY
Address



OIL CONSERVATION COMMISSION

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