

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079600
2. NAME OF OPERATOR Texaco, Inc. (505) 325-4397		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 990' FWL of Sec. 18		8. FARM OR LEASE NAME C.W. Roberts
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GL, etc.) 7097' KB, 7091' GL	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Basin Fruitland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA L-Sec 18-T25N-R3W
		12. COUNTY OR PARISH Rio Arriba NM
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
(Other) <input type="checkbox"/>	Recomplete <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED MAY 29 1990 OIL CON. DIV. DIST. 3

Texaco Producing Inc. proposes the following workover to recomplete the Basin Fruitland formation. The following procedure will be followed:

1. MIRUSU. Install BOP w/pipes and blind rams.
2. RIH w/cement retainer on 2-3/8" workstring and set @ 3540'.
3. Establish injection rate and squeeze Pictured Cliffs w/150 sks of low fluid loss cmt. Pull up and spot 2 sks on top of retainer. Reverse out excess cmt. POH. Test casing to 500 PSIA.
4. RIH w/ wireline and run GR/CNL.
5. Perforate the Basin Fruitland formation with 2 JSPF. Intervals to be picked after logging.
6. RIH w/treating packer and SN and acidize w/200 gal. 7.5% HCl, NEFe acid per foot of pay. Flush w/fresh water to bottom perf.
7. Flow/swab back load. Test well.
8. If frac job is necessary, kill well and pull production tbq.
9. Frac w/60,000 gal x-link carrying 192,500 lbs 20/40 Brady sand. Immediately flush back to release pressure and close frac.
10. Release packer and reverse out frac sand. POH w/treating equip.
11. RIH w/production equipment and test.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Klein TITLE Area Manager DATE 5-23-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCD

APPROVED

BLM-Farm (6), NMOGCC (4), RSL, MLK, AAK, MAG

*See Instructions on Reverse Side

MAY 24 1990
FOR Ken Townsend
AREA MANAGER