

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL and 990' FWL'
L-Sec. 18-T25N-R3W**

5. Lease Designation and Serial No.

SF-079600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.W. Roberts #2

9. API Well No.

3003905987

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Producing Inc. recently recompleted the subject well in the Basin Fruitland Coal formation. The following is a summary of the recompletion:

MIRUSU. NUBOP. TOOH w/ tbg. Ran CNL-GR-CCL from 3560'-2800'. TIH and set cement retainer at 3540'. Squeezed Pictured Cliffs w/ 150 sks cmt. Spotted 10' of cement on retainer. Perf the Fruitland Coal formation at 3452'-3501'. Acidized the Fruitland formation w/ 9800 gals. HCl acid. Flushed. Flowed to tanks. Swabbed and recovered load. Frac the formation w/ 46,035 gals. of 70Q foam and 127,777 lbs of sand. Well unloaded to tanks. TIH w/ production tbg and land SN at 3489'. RDMOSU. Installed plunger lift. Well flowing on plunger lift through a 1/2" choke nipple at a daily rate of 2 BW/ 32 MCFPD. FTP=4. SICP=80.

14. I hereby certify that the foregoing is true and correct

Signed Alan A. Klein / mon

Title **Area Manager**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

OCT 12 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side