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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 26, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Contract Well No. 15, in SE 1/4 1/4 SW 1/4 1/4,
(Company or Operator) (Lease)

N Sec. 15 T-25-N R-5-W NMPM, Otero Chacra Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1145 FSL and 1850 FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	204	135
4-1/2"	4016	300
2-3/8"	3916	

County. Date Spudded 11-23-62 Date Drilling Completed 12-1-62
Elevation 6840 (RDB) Total Depth 4004' PBTD 3964'

Top Gas Pay 3890 Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 6 shots per foot - 3890-94, 3899-3903
Open Hole None Depth Casing Shoe 4004' Depth Tubing 3905'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1100 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,860 gallons water and 30,000 pounds sand.

Casing Press. 760 Tubing Press. 790 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Completed December 20, 1962 as shut in Otero Chacra Field Development gas well.

Copies of deviation plat are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC. 28 1962, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. Turner (Signature)

Title: Administrative Clerk

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: L. E. DICK

Title: PETROLEUM ENGINEER DIST. NO. 3

RECEIVED

DEC 28 1962

CON. COM

IST. 3

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Pan American Petroleum Corporation				Lease Jicarilla Contract 148	Well No. 15
Unit Letter N	Section 15	Township T-25N	Range R-5W	County Rio Arriba	
Pool Otero Chacra				Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range
				Eff. 2-1-71,	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>			Address (give address to which approved copy of this form is to be sent) has changed its name to AMOCO PROD. CO.		

Is Gas Actually Connected? Yes ☐ No ☒

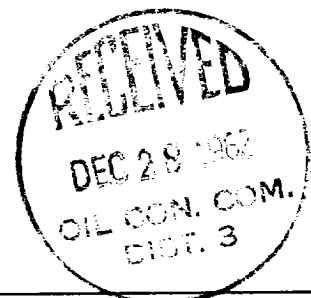
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico
El Paso Natural Gas Company		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)



Remarks

Completed December 20, 1962 as shut in Otero Chacra Field Development Well.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **26th** day of **December**, 19**62**.

OIL CONSERVATION COMMISSION		By ORIGINAL SIGNED BY L. R. Turner
Approved by Original Signed By A. R. KENDRICK	Title Administrative Clerk	
Title PETROLEUM ENGINEER DIST NO. 3	Company Pan American Petroleum Corporation	
Date DEC 31 1962	Address P. O. Box 480 Farmington, New Mexico	