Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expirés: March 31, 1993

A MAN

5, Lease Designation and Serial No.

CHAIDDY	MOTICES	AND	REPORTS	ON ME	211

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

JICARILLA TRIBAL CONTRACT 148 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Weil Oil Well X Gas 8. Well Name and No. #15 **JICRILLA CONT 148** 2, Name of Operator 9. API Well No. ANOCO PRODUCTION COMPANY **WAYNE BRANAM** 3. Address and Telephone No. 03 039 05989 (303) 830-4912 10. Field and Pool, or Exploratory Area P.O. Box 800, Denver, Colorado 80201 OTERO CHACRA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 15 T 25N R 05W UNIT N 1850FWL 1145FSL **RIO ARRIBA** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Regain Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, gi

090793 MIRUSU, TAKE PRESS READING 0#, NDWH, TOH, TIH AND SET RET AT 3840', SDFN, PMP 20SX 65/35 2% CMT, SQZ PERFS BELOW RET, STING OUT RET, SPOT 83 SX 65/35 2% CMT TO 2700', TOH LAY DN 36 JTS TBG, REV OFF, TOH, TIH RUN CBL FROM 2680' TO 2000', TOC AT 2440', TOH, TIH SPOT 19SX 65/35 2% CMT TO 2434', TOH, TIH PERF W/4 SHOTS AT 2410', TOH, TIH SET RET AT 2383', PMP 18SX 65/35 2% CMT BELOW RET, SQZ AT 2000#, STING OUT RET, SPOT 100 SX 65/35 2% CMT TO 1055', TOH LAY DN 42 JTS TBG, REV OUT, TOH, TIH PERF W/4 SHOTS AT 1055', TIH SET RET AT 980', PMP 233 SX CLS B NEAT CMT, CIRC OUT BH, STING OUT RET, SPOT 83SX CMT TO SURF, TOH, FILL CSG TO SURF W/CMT, NDBOP, CUTOFF WELLHEAD, INSTALL P&A MARKER, RDMOSU 090993.

14. I hereby certify that the foreigning to large and correct?  Signed WAYNE BRANAM		BUSINESS ANALYST	Date	09-14-1993	
(This space for Federal or State office use) SHIRLEY MONDY	Acting	'AREA MANAGER RIO PUERCO RESOURCE AREA	- Date	NOV	3 1993
Approved by Conditions of approval, if any:		<del></del>			