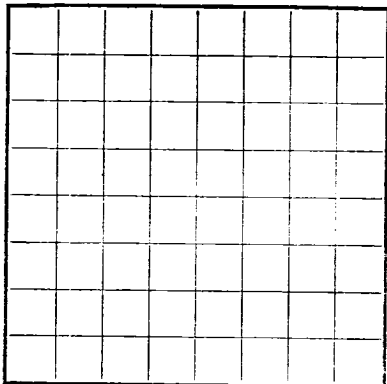


U. S. LAND OFFICE *S.F.*
SERIAL NUMBER *080536*
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
MAR 7 1957
U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

LOG OF OIL OR GAS WELL

Company *E.E. JACKSON* Address *Box 891 FARMINGTON, NEW MEXICO*
Lessor or Tract *S.E. 080536* *HALL* Field *J.C.* State *NEW MEXICO*
Well No. *2* Sec. *15* T. *25* N. R. *3* W. Meridian *N.M.P.* County *RIO ARriba*
Location *1690* ft. *[N]* of *S.* Line and *11* ft. *[E]* of *W.* Line of SECTION *15* Elevation *5333*
[S] *[W]* (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date *JANUARY 28th 1957*Title *VERILKINE SNET ((OWNER))*

The summary on this page is for the condition of the well at above date.

Commenced drilling *AUGUST 26th*, 19 *56* Finished drilling *OCTOBER 3rd*, 19 *56*

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from *G. 2772* to *3804* No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<i>8 5/8</i>	<i>0-100</i>	<i>100</i>	<i>CABLE TOOLS</i>		
<i>4 1/2</i>	<i>0-3475</i>	<i>100 w/3% gel</i>	<i>ROTARY</i>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from *100* feet to *3855* feet, and from _____ feet to _____ feet
Cable tools were used from *0* feet to *100* feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

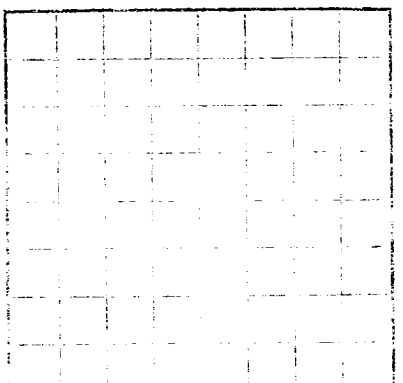
EMPLOYEES

W.P. PRUITT, Driller *SAMMY GRISSOM*, Driller
M.O. EBERSOLD, Driller *J.A. BALL. (PUSHER)*, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<i>0</i>	<i>3712</i>	<i>3712</i>	<i>SAND & SHALE</i>
<i>3712</i>	<i>3772</i>	<i>60</i>	<i>SAND & SHALE & COAL</i>
<i>3772</i>	<i>3804</i>	<i>72</i>	<i>SAND & PICTURE CLIFFS</i>
<i>3804</i>	<i>3855</i>	<i>51</i>	<i>SHALE</i>

{OVER}



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

U. S. GEOLOGICAL SURVEY

WASHINGTON

GEOLOGICAL SURVEY

The information on this page is for the condition of the well at the date
 of completion. It is a summary of the work and all work done thereon
 so far as can be determined from all available records.
 Signed _____

Date January 1937

Completed drilling _____
 The summary on this page is for the condition of the well at the date

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____
 No. 5 from _____ to _____
 No. 6 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____
 No. 5 from _____ to _____
 No. 6 from _____ to _____

CASING RECORD

Casing	Weight	Threads per foot	Wells	Amount	Kind of shoe	Cut and pulled from	Intervalled	Purpose

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of casing, with the reasons for the work and its results. If there were any changes made in the casing, state fully and clearly the reasons for the work and its results. If the well has been dynamited, give date, position, and reason for dynamiting. If plugs or bridges were put in to test for water, state kind of material used, position, and reason for using.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Casing	Weight	Threads per foot	Wells	Amount	Kind of shoe	Cut and pulled from	Intervalled	Purpose

PLUGS AND ADAPTERS

Plugs and adapters	Weight	Threads per foot	Wells	Amount	Kind of shoe	Cut and pulled from	Intervalled	Purpose

SHOOTING RECORD

Size	Weight	Threads per foot	Wells	Amount	Kind of shoe	Cut and pulled from	Intervalled	Purpose

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES

Put to producing _____
 The production for the first 24 hours was _____ barrels of oil and _____ barrels of gas.
 It gas well out for 24 hours _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____
 Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	3715	3715	2 1/2" x 1 1/2" SAND & GRAVEL & COAL
3715	3775	60	SAND & GRAVEL & COAL
3775	3805	30	SAND & GRAVEL & COAL
3805	3825	20	SAND & GRAVEL & COAL