

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 1225 27 3270 DATE 6-6-62

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

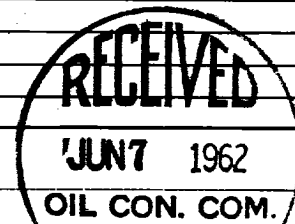
Date of Connection _____ Date of ~~First Allowable~~ or Allowable Change 5-1-62
Purchaser SEAS CO. Pool TAPICITO P.C.
Operator SHELLY OIL CO. Lease HUNT
Well No. 2 Unit Letter L Sec. 14 Twp. 25 Rnge. 3
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

ERROR IN SCHEDULE

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		



TOTAL AMOUNT OF (~~MINIMUM~~ or Additional) ALLOWABLE 4 1895

PREVIOUS MAY MONTH NET ALLOW. MARGINAL REVISED MAY MONTH NET ALLOW. NO CHANGE

PREVIOUS JUNE MONTH CURRENT ALLOW. MARGINAL REVISED JUNE MONTH CURRENT ALLOW. NO CHANGE

EFFECTIVE IN THE JULY MONTH PRORATION SCHEDULE.

REMARKS: April production transposition.

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

1. The first step is to identify the problem. This involves understanding the current situation and what needs to be achieved.