

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. F. Hurt

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14, T 25 N, R 3 W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL and 990' FWL, Section 14, T 25 N, R 3 W  
Rio Arriba County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7346' KB; 7339' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Test Kirtland Sand ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-28-72 MI&RU Aztec Well Service Unit. Killed well w/water.  
Ran 2" tubing to 3825'. Spotted cement plug at 3631'.  
Ran McCullough correlation log.  
Perforated 5 1/2" casing 3600'-3620' - Kirtland Sand as follows:  
3600'-3620' - 20' - 80 Shots

Ran Halliburton 5 1/2" R-3 packer on 2 3/8" tubing set at 3570'.  
Acidized down 2" tubing through 5 1/2" casing perforations 3600'-3620'  
w/500 gallons of mud acid. Breakdown press. 2800#; treating pressure 800#.  
Ran swab, swabbed 30 barrels of acid and water, swabbing dry, making  
approximately 20 gallons of water per hour. No gas. No pressure on tubing  
or casing. The Kirtland Sand tested dry, therefore, plans are to submit  
Notice of Intentions to Plug and Abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Supt.

DATE April 6, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

