

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. F. Hurt

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14, T 25 N, R 3 W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1650' FSL and 990' FWL Section 14, T 25 N, R 3 W  
Rio Arriba County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7346' KB; 7339' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Our attempt to complete the Kirtland Zone 3600'-3620' for gas production was not successful. The 5 1/2" casing was perforated w/4 shots per foot 3600'-3620' and treated w/500 gallons of mud acid. No gas was recovered.

The Pictured Cliffs perforations 3800'-3808' were plugged prior to the recompletion attempt. PBTD was found to be at 3631'.  
Cement behind 5 1/2" casing is at 3375'.

Plugs should be as follows: (Present Pictured Cliffs plug is at 3825'-3631')

1. 3631'-3550' inside 5 1/2" casing
2. 50' inside and 50' outside 5 1/2" casing stub.
3. Any additional plug if prescribed by the U.S.G.S.
4. 10' at surface with marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Supt.

DATE April 6, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side