NO. OF COPIES RECEIVED						
DISTRIBUTION	NE		CONSERVATION CO		Form C-104	
SANTA FE		REQUEST	FOR ALLOWABL	E	Supersedes Old Effective 1-1-65	
FILE			AND	D 114 TUDAL 04	•	
U.S.G.S.	AUTHORIZ	SHIDNING PR	AND ANSPORT OIL AN	D NATURAL GA	72	
LAND OFFICE			O.			
TRANSPORTER GAS /	Ton America	d its mo.				
OPERATOR /	has change	PROD.				
PRORATION OFFICE	Mail AMOOG	d its noo.				
Operator						
PAN AMERICAN PET	ROLEUM CORPO	RATION				
501 Airport Driv Reason(s) for filing (Check proper box)	e. Farmingto	n, New Mexi	1co 87401 Other (Ple	ase explain)		
	Change in Tran	nsporter of:		• •		
New We!! Recompletion	Oil	Dry G	Gas 🔲			
Change in Ownership	Casinghead Ga		ensate 🕱			
change in contracting						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	LEASE Well No. Poo	l Name, Including l	Formation	Kind of Lease	Indian -	Lease No
Jicarilla Contract 148		Basin Dake		State, Federal		148
1	5 Feet From Th	ie South L	ine and <u>1650</u>	Feet From Th	ne West	
Line of Section 15 Tow	wnship 25-N	N Range	5-W , NN	iрм, Rio A	rriba	Count
DESIGNATION OF TRANSPORT	TER OF OIL AN	D NATURAL G	AS			
Name of Authorized Transporter of Oil	or Conder	nsate 🔀	Address (Give dagre		d copy of this form is to	
Western 011 Transports	ation Co. (P/	/L Div.)	P. O. Box 3	120, Midland	l, Texas 79701 d copy of this form is to	
Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas χ				
El Paso Natural Gas Co	omp any	1=			on, New Mexico	87401
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually conf	ected? wher	9-26-58	
give location of tanks.	N 15	25N 5W	Yes	-d	9-20-30	
If this production is commingled wit. COMPLETION DATA	th that from any oth		, give commingling o		Plug Back Same Res	v. Diff. Res
Designate Type of Completion		eli Gds well	New Well	, Scopen	1	1
	Date Compl. Ready	v to Prod.	Total Depth		P.B.T.D.	· 1
Date Spudded	Date Compr. Reday	, 10 1 1041				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
1		g Formation	Top On/Gas Pay			1
Perforations		Formation	Top On/Gas Pay		Depth Casing Shoe	
	TUBI			CORD		
Perforations		ING, CASING, AI	ND CEMENTING REC			ENT
			ND CEMENTING REC		Depth Casing Shoe	ENT
Perforations		ING, CASING, AI	ND CEMENTING REC		Depth Casing Shoe	ENT
Perforations		ING, CASING, AI	ND CEMENTING REC		Depth Casing Shoe	ENT
Perforations		ING, CASING, AN	ND CEMENTING REC	H SET	Depth Casing Shoe SACKS CEM	
Perforations HOLE SIZE TEST DATA AND REQUEST F	CASING & 1	ING, CASING, ANTUBING SIZE	DEPTION DEPTION OF THE PROPERTY OF THE PROPERT	volume of load oil a	SACKS CEM	
Perforations HOLE SIZE	CASING & 1	ING, CASING, ANTUBING SIZE	DEPT	volume of load oil a	SACKS CEM nd must be equal to or e	
Perforations HOLE SIZE TEST DATA AND REQUEST FOR THE STORY AND RESPONDENCY AND R	CASING & 1	ING, CASING, ANTUBING SIZE	DEPTION DEPTION OF THE PROPERTY OF THE PROPERT	volume of load oil a	SACKS CEM SACKS CEM nd must be equal to or e , etc.)	xceed top al
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE	ING, CASING, ANTUBING SIZE	after recovery of total depth or be for full 24 h	volume of load oil a	SACKS CEM SACKS CEM nd must be equal to or e , etc.)	sceed top al
Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE Date of Test Tubing Pressure	ING, CASING, ANTUBING SIZE	after recovery of total depth or be for full 24 h Producing Method (volume of load oil a	SACKS CEM SACKS CEM nd must be equal to or e , etc.) Choke Size	xceed top a

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

(Signature)

1970

<u>etrative Ascist</u> (Title)

May 25, 19

Tubing Pressure (Shut-in)

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Casing Pressure (Shut-in)

OIL CONSERVATION COMMISSION MAY 2 6 1970

Choke Size

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply