

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

June 11, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "P", Well No. 9, in NW-SE-SE,
(Company or Operator) (Lease)

P, Sec. 16, T. 25 North, R. 5 West, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 12:15 4-17-62 Date Drilling Completed 5/11/62

Please indicate location:

Elevation 6757' Total Depth 7450' PBD

Topsoil/Gas Pay 7110' Name of Prod. Form. Summit DAKOTA

PRODUCING INTERVAL -

Perforations Schlumberger Perf. From 7140'-7200' W/1-shot per foot.

Open Hole None Depth 7439' Depth 7439'
Casing Shoe 7439' Csg. 7439'

OIL WELL TEST - None Gas Well

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: See Below MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Orifice Well Tester

Test After Acid or Fracture Treatment: 6,053 MCF MCF/Day; Hours flowed 12

Choke Size 3/4" Method of Testing: Orifice Well Tester - Barton

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water treated W/40,000# Sand & 55,440 Gals. Water.

Casing 4850# Tubing _____ Date first new _____
Press. No oil run to tanks Gas Well

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Will be produced through 2-7/8" Tubing.

*Drilling completed 5/11/62, perforating, fracturing and testing completed 5:00 PM, 6/11/62, Dakota String.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1962, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: A. F. Furke (Signature)
(Company or Operator) JUN 19 1962
OIL CON. COM.
DIST. 3

Title Foreman
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 1469, Durango, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DATE	
SUBJECT	
FILE	
DATE	
LOCATION	
TRANSPORTER	
OPERATOR	
OIL	
GAS	