## OIL CONSERVATION COMMISSION Asteo DISTRICT 3

			DATE	June 20, 1	1962	
BOX 8	ONSERVATION COMMISSION 71 FE, NEW MEXICO	ON	Re:	Proposed NSP		
SANTA				Proposed NWU		
				Proposed NS	SL	
				Proposed NE	FO	
				Proposed I	DC	XXX
Gent1	lemen:					
	I have examined the	application dated	Ju	ne 8, 1962		<del>.</del>
for 1	the Amerada	Jicarilla Anache	Pa #9	P-16-25N-51	<u>.                                    </u>	
	Operator	Lease and Wel	l No.	S-Ť	-R	
and m	ny recommendations ar	e as follows:				
	pprove				<del></del>	
		Yours ver	y tru	ly,		
		1.2	300	ic wife		

A. R. Kendrick

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

Marada Makasa -			County	Date	
DOCUM DOROCS		Lea	Rio Arribe	Well No.	1963
perator		Lea	SC		•
- Amerado Petroleum Cor Ceation Unit	Section		Township	Range	
r Well		14	25	5 Seet	
Has the New Mexico Oil Conser	rvation Comm	ission her	etofore authorized the dual comp	letion of a well in these same	pools or in the same
zones within one mile of the su	bject well?	YES	NO _ <del></del> _		
If answer is yes, identify one s	uch instance:	Order No	o; Operato	, Lease, and Well No.:	
. The following facts are submitt	ed:		Upper Zone	Lower Z	one
a. Name of reservoir		2-12		Bahata - Ormana	Section
5. Top and Bottom of		<del>Callup</del>			<del></del>
Pay Section					
(Perforations)		6319-63		7140-73001	
c. Type of production (Gil or G	as)	MI			
d. Method of Production					
(Flowing or Artificial Life	t)			I lon	
				on offset leases, and the name	mes and addresses of
operators of all lease  c. Waivers consenting been furnished copies d. Electrical log of the thereon. (If such log List all offset operators to the	es offsetting a to such dual s of the appli e well or othe is not availa lease on whi	applicant's completio cation.* r acceptal ble at the ch this we	s lease. In from each offset operator, or in the log with tops and bottoms of time application is filed, it sha tell is located together with their	lieu thereof, evidence that so producing zones and intervals I be submitted as provided by correct mailing address.	aid offset operators ha
operators of all lease  List all offset operators to the  List all operators listed in Iter of such notification	es offsetting a to such dual s of the appli e well or othe is not availa lease on whi	applicant's completion cation.* r acceptal ble at the ch this we	s lease. In from each offset operator, or in the log with tops and bottoms of time application is filed, it shall is located together with their furnished a copy of this application.	lieu thereof, evidence that so producing zones and intervals I be submitted as provided by correct mailing address.	of perforation indicate Rule 112-A.)  RECEIVED  UN1 9 1962  DIL CON CON DIST. DIST.
operators of all lease been furnished copies d. Electrical log of the thereon. (If such log List all offset operators to the	es offsetting a to such dual s of the appli e well or other is not availa lease on whi	applicant's completion cation.*  r acceptal ble at the ch this we cat a side a	s lease.  In from each offset operator, or in the log with tops and bottoms of time application is filed, it shall is located together with their their time.  The log with tops and bottoms of time application is filed, it shall is located together with their time.  The log with tops and bottoms of time application is filed, it shall together with their time.  The log with tops and bottoms of time application is filed, it shall together with their time.	lieu thereof, evidence that so producing zones and intervals I be submitted as provided by correct mailing address.  ion? YES NO If of the omake this report; and that the	of perforation indicate Rule 112-A.)  RECEIVED  JUNI 9 1962  PL CON CONTROL OF THE PROPERTY OF

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. It, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

AMERADA PETROLEUM CORPORATION JICARILIA APACHE "F" WELL #9, NW-SE-SE-Section 16-T25N-R5W, Rio Arriba County, New Mexico  Cement	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	) 				
9-5/8" 25.4# Surface Casing set at 215' - Cement Ci	Lrc.			100	
	ž.				
				1	
				1	
Top of cement outside 2-7/8" Csg. from second stage	20001				
rop of cement odeside 2-7/0" csg. from second stage	2000	-			
Lane-Wells top of Pictured Cliffs Zone	2914 '		1 m		
Lane-Wells top of Chacra Zone	37721	1		13	
Take-Notife cop of sheefa tone	2112				
				1	
Baker TC Staging Collar	4051'	-			
			and the	-4	•
Top of cement outside 2-7/8" Csg. from lower stage	54801				
Top of Comerce Outrade 2 1/10 Cope Troil Tower Bodge		7.3			(ACT)
Lane-Wells top of Gallup Zone	62681				of I'HVEN
72.0	»				ILLULIA LID
Perforations in Gallup Zone 63121 - 63	184	-		1.4	JUN1 9 1962
	`			\\	OIL CON. COM.
	~3301				
Lane-Wells top of Graneros Zone	7110'	-			
			11		Graneros Perfs. 7140' - 7200'
Short string Baffle	72191				Halliburton Ret-
2-7/8" Casing, (Gallup String set at)	72501		1.		rieveable bridge Plug @ 7210'
Lane-Wells top of Dakota Zone	72761	*			Dakota Perfs. 7276' - 7296'
			<u> </u>	<b>±</b>	and
T	<b>40/0</b> •	I	# <b>#</b>		7318' - 7338'
Top of cement in Dakota Zone String (2-7/8")	73601		<del></del>		

7439°

2-7/8" Casing, (Dakota String set at)

Total Depth

	R 5 W		
mumais*	Pan American	Par = Prizan	7
i.	<b>1</b>	10	
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Jicarino 150	1 - 1 Applied 15 1	ପ ଡେମ୍ଫର	
Caswell Silver	7.7	4meraca 4.6	
20	3 hellu	22 Skelly	_
5: 1%	3 hellu	Skelly LOSS 13 C.D	
e var ved		J. O. G. Pro La	

CPHRATOR OF LEASE Amerada Petroleum	Corporation NAME OF LEASE Jicarilla Apache "F"
	A 4-4 COLEMED BY THIS PLAT 1,920
DISTRICT OF PROFERE All Sec. 16,17	1,18, N/2 Sec.21 & N/2.Sec. 22,:T25N, R5W.
Cognity. Rio Arriba	Faco Basin Dakota and Otero Gallup.
5 ACE OF PLAY1" =2000!	₩
OCT OD ARO	

HERERY LERY IN THAT I AM FAMILIAR WITH THE CONDITIONS AS THEY ACTUALLY EXIST ON THIS LEASE. THAT THE NACLE PLAN WHITE IS CRAWN TO THE SCALE INDICATED HEREON IS TO THE BEST OF MY KNOWLEDGE TRUE AND CORRECT THAT IT A CHAIRLY REPLECTS SAID LEASE WITH ALL WELLS THEREON, AND THAT THE N. MBER AND LOCATION OF WELLS THEREON AND THAT THE N. MBER AND LOCATION OF WELLS THEREON AND AND ALL MEDICATED ON THE FLAT.

ANC AN INCHESTED ON THE FEAT	J. J. Wrse D. F. Furse
S. BS. R. BEO AND SWURN TO BEFORE ME THIS	18 th CAY OF GREE 1962
My Commission expires September 15, 1964	Kida Kasteale NOTARY PUBLIC IN AND FOR
AMERA A Filed	la FlataCounty Colorado