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| | GAS | |
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

April 5, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "F", Well No. 9, in NW-SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
P Unit Letter, Sec. 16, T. 25N, R. 5W, NMPM., Otero Gallup Pool

Rio Arriba

Please indicate location

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. San Juan Date Spudded 4/17/62 Date Drilling Completed 5/11/62
Elevation 6757' Total Depth 7450' PBTD 7210'

Top Oil/Gas Pay 6268' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Schl. Perforated from (6312'-6384') W/1-Hole Per/ft.

Open Hole None Depth 7250' Casing Shoe 7250' Tubing 7250'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 2 bbls. oil, No bbls. water in 24 hrs, 0 min. Size 1/2" Choke

GAS WELL TEST - No - Oil Well

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Wat. Treated W/23000# Sand & 41.118 Gals. Load Oil.
(979 Bbls. Load)

Casing Press. 5400# Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter M. & H. Trucking to El Paso Natural Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: *Drilling completed 9/11/63, remaining interval was fracturing, testing & recovering load oil. This well is a Duo-Parallel string completion with Basin Dakota Zone, W/2-7/8" tubing, W/1" 1.8# EUE tubing set inside 2-7/8" at 5012' W/Perf. collars @ 4506' & 3984'.

I hereby certify that the information given above is true and complete to the best of my knowledge:

Approved _____, 19____

Amerada Petroleum Corporation
(Company or Operator)

By: D. F. Furr 1963
(Signature) DIST. 3

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____

Title: Production Foreman
Send Communications regarding well to:

Title: _____

Name: Amerada Petroleum Corporation

Box 1469, Durango, Colorado