Operator Amerada	Petro	1eu	n C
PRORATION OF			
OPERATOR		2-	
	GAS		
TRANSPORTER	OIL	1	
LAND OFFICE			
U.S.G.S.			
FILE			Ĺ
SANTA FE			
DISTRIBUTION			
NO. OF COPIES REC	5		

III.

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	NSPORT OIL AND NATURAL O	AS				
	LAND OFFICE	OIL					
	TRANSPORTER						
	OPERATOR J	Name Change Name Change Corp. Amerada Petroleum Corp.					
1.	PRORATION OFFICE Amerada Petroleum Corporation To: Amerada Hess Corp. 7.1-69						
	Address PL/OL/BOX/20ADL//Th	lest/Oklehoss///I/ALON/p	0. Box 1469, Durange,	Celerade 81301			
!	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas Casinghead Gas Condens	<u> </u>	JRE H 1. 1967			
			AMERADA HESS CC	RPORATION			
	change of ownership give name						
	AMERADA DIVISION, AMERADA HESS CORPORATION DESCRIPTION OF WELL AND LEASE EFFECTIVE OCTOBER 1, 1969.						
11.	Lease Name	Well No. Pool Name Holuding Fo	ormation Kind of Lease	Lease No.			
	Jicarilla Apache "F	" 9 Rio Arrika Un	ndesignated State, Federa	l or Fee Federal			
	Location P 112	South Line	e and Feet From '	rhe Rast			
	Unit Letter;		_				
	Line of Section 16 Tow	vnship 25N Range	5W , NMPM,	Rio Arriba County			
TTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-				
	THE PERMIAN CORPORATION OF Authorized Transporter of Cas	AND, TEXAS 79701 ved copy of this form is to be sen:					
	Name of Authorized Transporter of O22	singhead Gas or Dry Gas					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	give location of tanks.	P 16 25N 5W					
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DET THISE!				
		1					
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-			
٧.	II. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of lest	producing Method (1 100, pamp, gas	MULLINE			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Cut Bhis	Water - Bbls.	Gas-MCE			
	Actual Prod. During Test	Oil-Bbls.	114(61 - 55.5)	Gas-NCEIL CON. COM.			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of lest	Bala. Condensate/ Minor				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			011 001155711	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FFB 2	, 19			
			By Original Signed by Emery C. Arnold				
			SUPERVISOR DIST. #3				
			11165				

VI.

(Signature) FOREMAN

February 23, 1967

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.