

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amerada Hess Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 817, Seminole, Texas 79360							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120' North of South line, 1120' West of East line of Section 16, T25N, R5W At top prod. interval reported below At total depth							
14. PERMIT NO. None				DATE ISSUED 4-4-62			
15. DATE SPUNDED 4-17-62		16. DATE T.D. REACHED 5-10-62		17. DATE COMPL. (Ready to prod.) 6-11-62		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6757' D.F., 6770' K.B.	
20. TOTAL DEPTH, MD & TVD 7450' (-693)		21. PLUG BACK T.D., MD & TVD 7210' (-453)		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY 0'-7450'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup Zone, Top @ 6312'(-455), Bottom @ 6384' (-383)						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells, Electrolog, Gamma-Ray/Neutron, Density & Caliper						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	25.4#	215'	13 3/4"	175 sacks & circ.			
2 7/8"	6.4#	7439'	7 7/8"	200 sacks top @ 5480'			
2 7/8"	6.4#	7250'	7 7/8"	130 sacks top @ 5480'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	5012'	none
31. PERFORATION RECORD (Interval, size and number) 6312'-6384' 72' w/1 shot per ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6312'-6384'		72 shots, 1 shot per ft.	
33.* Gallup Zone (oil) PRODUCTION							
DATE FIRST PRODUCTION 6-11-62		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-13-63	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2	GAS—MCF. 14,830	WATER—BBL. 0	GAS-OIL RATIO 7460
FLOW, TUBING PRESS. 25	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 2	GAS—MCF. 14,830	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 34	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY D.F. Furse	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED RCM Reynolds		TITLE Operations Manager				DATE 8-15-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Allison Cleary	4580'	4580'	Sand and Shale	Kirtland-Fruitland	-2534		+ 4236
		4600'	Fine to medium grained sandstone, fair porosity, scattered fair to good streaming cut, scattered fair fluorescence, no stain or odor	Pictured Cliffs	-2914		+ 3856
Point Lookout	5110'	5140'	Sandstone, fine grained, fair porosity, poor cut, fair fluorescence, no odor, poor show	Lewis	-2987		+ 3783
Upper Gallup	6305'	6325'	Sandstone very fine grain, good sorting poor porosity and permeability, brown stain, weak cut, no odor fair show	La Ventana "A"	-3772		+ 2998
Upper Gallup	6330'	6375'	Sandstone, very fine grain, good sorting, poor porosity & permeability, highly oil stained, weak cut, fair to good show	Base LaVentana "A"	-3916		+ 2854
Gallup	6430'	6445'	Siltstone & sandstone, poor porosity & permeability, weak cut, brown stain, no odor, fair show	Allison-Cleary	-4580		+ 2190
Upper Dakota	7256'	7286'	Sandstone, very fine, poor porosity & permeability, fair cut, no stain or odor, good show.	Point Lookout	-5116		+ 1654
Dakota D.S.T.	7235'	7335'	Recovered 30' moderate gas cut mud, 90' slightly oil & moderate G/mud. Open 2 hrs	Mancos	-5300		+ 1470
			SI 1 1/2 hrs F.P. 55-8005 L.P. 26807	Upper Gallup	-6268		+ 502
			final P-2870 G.T.S. 10", 11 MCFPD est.	Lower Gallup	-6499		+ 271
				Sanastee	-6733		+ 37
				Lower Mancos	-6839		- 69
				Greenhorn	-7047		- 277
				Graneros	-7110		- 340
				Upper Dakota	-7276		- 506
				Lower Dakota	-7368		- 598

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