

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Contract 149 Tract 246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "F"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin - Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16 Twp 25 N Rge. 5 E

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, NM 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1120' FSL and 1120' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6757' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 1977

Ran 2-1/16"X4' mule shoe on 1-1/2" tbg and checked sand inside 2-7/8" csg at 7145'. Cleaned out sand to 7227'. Open by-pass on pkr and started trip out. Tbg parted. Ran spear and caught tbg and trip out w/tbg and pkr. Opening up 2-7/8" csg perms from 7276' to 7296' and from 7315' to 7338'. Ran 222 jts 1-1/2" IJ and T&C tbg set at 7328' w/scalloped cplg on bottom and SN at 7298'. Dowell and NOWSCO reverse circulated w/75 bbls water, 27 gal foam and 171,000 SCF nitrogen. Resumed production from Dakota Zone 2-7/8" csg perf from 7140' to 7200', 7276' to 7296' and from 7315' to 7338'.

NOTE: Checked Gallup Zone 2-7/8" csg and found no fill.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. S. Fisher

TITLE Supv. Admin. Serv.

DATE 11-7-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: