

(SUBMIT IN TRIPLICATE)

Indian Agency Dulce, New MexicoJicarilla Apache TribeAllottee J. Apache "P"Lease No. Cont. #149-Tract #246UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYT25N
R5W

	Sec-16	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report for Fracturing</u>
	<u>Dakota & Gallup Zones & Perfs.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 1962

Well No. 9 is located 1120' ft. from [S] line and 1120' ft. from [E] line of sec. 16NW-SE-SE-16
(1/4 Sec. and Sec. No.)25N
(Twp.)5W
(Range)RPM
(Meridian)Basin Dakota & Sal.
(Field)Rio Arriba
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 6757' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logging points, and all other important proposed work)

- 5/25/62: Schlumberger perforated Gallup Zone, (Short String) from (6312'-894') W/1-Hole/Ft. (Held 1000# press. on Long string while perforating, had no communication. Schlumberger perforated Dakota Zone, (Long String) from (7276'-96' & 7318'-38') with 1-Hole per ft.
- 5/26/62: Halliburton Sand-Water treated Dakota Zone thru perfs. from (7276'-96' & 7318'-38'), with 40000# Gals. Wat. and 30000# Sand, Max. Treat. Press. 5000#, Min. 4800#, Final 5000#, Avg. Inj. rate 16.2 Bbls/Min. Job finished 6:51 AM. Total load 1000Bbls.Wat.
- 5/28/62: Halliburton Sand-Oil treated Gallup Zone thru perfs. from (6312'-84') with 41118 Gallons 41 gvy. oil and 23000# sand, Max. Treat. Press. 5400#, Min. 5000# Final 5300#, Avg. Inj. rate 12.1 Bbls/Min. Job finished at 10:17 AM 5/28/62. Total load oil 979 Bbls.
- 6/1/62: Ran and set 154 Jts. 1" OD EUE 1.8# J55 SS Tubing in Gallup Zone String W/2-Perf. Collars. Testing both zones prior to completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoPh. 247-5353By L. A. Pettyjohn L.A. PettyjohnTitle District Field Clerk