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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-19-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**BOLACK, GREER ET AL**

**BOLACK**

Well No. **2**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**K**

Sec. **13**

T. **25N**

R. **1W**

NMPM., **Undesignated**

Pool

Unit Letter

**Rio Arriba**

County. Date Spudded **7-21-62**

Date Drilling Completed **8-12-62**

Please indicate location:

Elevation **7098**

Total Depth **6022** PBDT **-**

Top Oil/Gas Pay **5976**

Name of Prod. Form. **Gallup (Niobrara)**

PRODUCING INTERVAL -

Perforations **--**

Open Hole **5976-6022**

Depth

Casing Shoe **5976**

Depth

Tubing **5036**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size **P**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **95** bbls. oil, **-** bbls. water in **24** hrs, **-** min. Size **P**

GAS WELL TEST - **15-20 bbls. per day on extended production test.**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **100 gals. acid; SF 85,620 gallons oil, 111,000# sand**

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks **August 15, 1963**

Oil Transporter **Transwestern Tankers**

Gas Transporter **None**

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	293	350
7-5/8"	4895	400
5-1/2"	5967	150
2-3/8"	5027	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **AUG 20 1963**, 19\_\_\_\_

**BOLACK, GREER ET AL CON. COM.**

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST NO 3**

By: \_\_\_\_\_ (Signature)

Title

Send Communications regarding well to:

Name **Bolack-Greer, et al**

Address **158 Petroleum Center Building  
Farmington, New Mexico**

